

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		8. WELL NAME and NUMBER: BLANCHARD 3-10A2
PHONE NUMBER: (435) 353-4121		9. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1157 FNL 1297 FWL AT PROPOSED PRODUCING ZONE: SAME 4473925 N 576377 E		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 1S 2W
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10 MILES NW OF ROOSEVELT UTAH		11. COUNTY: DUCHESNE
		12. STATE: UTAH
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1297'	15. NUMBER OF ACRES IN LEASE: 640	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3000' TO LGR/WASATCH WELL	18. PROPOSED DEPTH: 15,500	19. BOND DESCRIPTION: NO. 71S1007530226-70
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR UNGRADED 5899	21. APPROXIMATE DATE WORK WILL START: 3/20/2001	22. ESTIMATED DURATION: 100 DAYS

23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	9 5/8"	J-55	36 #	3,500	Low Density	1075 sks	1.75 cf/sk
					Class "G"	200 sks	1.15 cf/sk
8 3/4	7	S-95	23-29	12,500	Class "G"	425 sks	1.15 cf/sk
		& P-110			Low Density	650 sks	1.75 cf/sk
					Class "G"	100 sks	1.15 cf/sk
6 1/8	5	P-110	18		Class "G"	325 sks	1.15 cf/sk

24. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer

SIGNATURE John Pulley DATE 2/16/2001

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32223

Approved by the
Utah Division of
Oil, Gas and Mining

FEB 20 2001

APPROVAL
Date: 04-18-01

By: [Signature]

DIVISION OF
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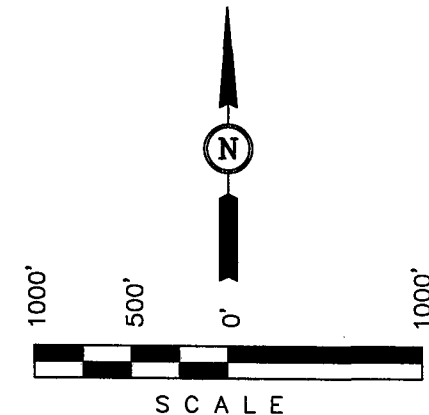
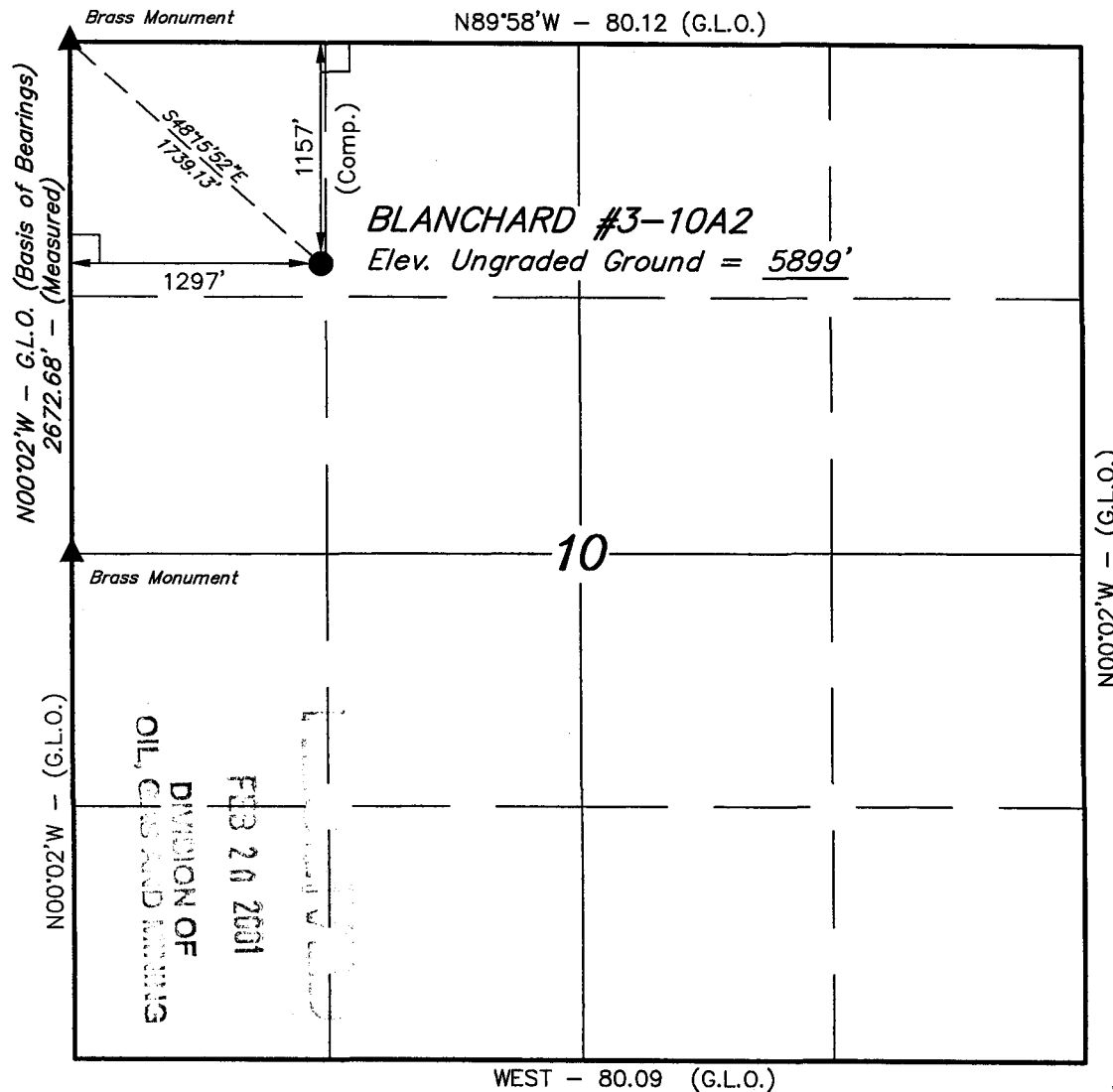
T1S, R2W, U.S.B.&M.

DEVON ENERGY & PROD., CO.

Well location, BLANCHARD #3-10A2, located as shown in the NW 1/4 NW 1/4 of Section 10, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 8, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6308 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Latitude = 40°24'52"
Longitude = 110°05'59"

SCALE 1" = 1000'	DATE SURVEYED: 02-07-01	DATE DRAWN: 02-12-01
PARTY J.F. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DEVON ENERGY & PROD., CO.	

devon
ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone: (435) 353-4121
Facsimile: (435) 353-4139

February 16, 2001

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company. L. P. Blanchard 3-10A2

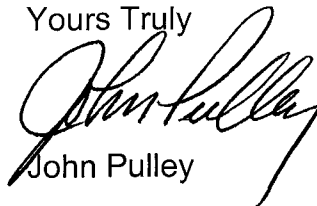
Gentlemen:

Enclosed is the APD for the referenced well with attachments.

- Drilling Plan
- Survey Plat
- Cut and Fill Sheet with rig layout
- Topo maps showing the area and wells in the area

Please direct any questions or concerns to John Pulley (435-353-5785) or Craig Goodrich (435-353-5782) so we can address them immediately.

Yours Truly


John Pulley

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DRILLING PLAN

OPERATOR; DEVON ENERGY PRODUCTION COMPANY, L.P.
WELL; BLANCHARD 3-10A2
WELL LOCATION; 1157' FNL, 1297' FWL
NW/NW SEC10, T1S, R2W
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	6,550
Green River Trona	7,800
Mahogany Bench	8,550
TGR 3	9,800
CP 70	11,700
W090 TU2	12,100
Wasatch 200	13,350
Total Depth	15,500

2. ESTIMATED OIL AND WATER DEPTHS

Water	1000-3500'
Gas and Oil, Lower Green River	9800-11700
Gas and Oil, Wasatch	11700- TD

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

A. CONDUCTOR HOLE : 0 to 80 ft

- Drill a 26" hole to 80'.
- Set 16" conductor pipe.
- Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

B. SURFACE HOLE: 80 to 3500'

- Drill a 12 1/4" hole to 3500'
- Set 9 5/8" 36 # J-55 STC.
- Cement to surface with a lead slurry of a low density (12.5 #/gal) filler and tail in with 200 sacks of Class "G" (est coverage 500'). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

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C. INTERMEDIATE HOLE: 3500' to 12,500'.

a. Drill an 8 3/4" hole into the Red Bed interval until an 12 ppg mud weight is necessary for well control. From offset data this is estimated at 12,500'.

b. Set 7" new inspected casing.

0-1500	23# S-95 Buttress
1500-9800	26# S-95 LTC
9800- 11400	29# S-95 LTC
11400- 12500	29# P-110 LTC

c. Cement to surface with a DVT set at approximately 9500'. First stage to consist of Class "G" (15.8 ppg) with additives tailored for depth and temperature. Second stage to consist of a low density filler (12.5 ppg) cement from the DV tool to 3500' and tail in with 100 sks "G" (15.8 ppg) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.

D. PRODUCTION HOLE: 12,500-15,500'.

a. Drill a 6 1/8" hole to 15,500'.

b. Hang a 5"18 # P-110 flush joint liner from 12,200 to TD.

c. Cement liner with Class "G" cement with additives (15.8 ppg) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment

The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- All rams and choke manifold will be tested to 5000 psi.
- Annular preventer will be tested to 50% of its rated working pressure.
- The 7" casing string will be tested to 5000 psi.
- Record all BOP tests on tour reports.
- Retest BOP stack every 28 days or when a pressure seal is broken.
- The fillup line will be above the annular preventer.
- The kill line will be located below the double rams.
- Pipe rams will be operated once every 24 hours.

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g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point.

6. PROPOSED DRILLING FLUID PROGRAM:

A. SURFACE HOLE: 80 to 3500'.

- a. Drill from below conductor with water. Mud up to clean and condition the hole prior to running surface casing.
- b. All water flows will be controlled using barite and gel. No water flows are anticipated in this area.

B. INTERMEDIATE HOLE: 3500' to 12500'

- a. Drill out with polymer and gel system, monitor hole conditions and mud returns to determine properties. Use gel and barite to weight up for wellbore control.
- b. Based on offset wells it will require a 11.0 to 12.0 ppg system to log and run casing.

C. PRODUCTION HOLE; 12500 to 15,500'.

- a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
- b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

7. WELL BORE EVALUATION:

- | | |
|--------------------------|--|
| a. CORING | None Anticipated |
| b. DRILL STEM TESTING | None Anticipated |
| c. LOGS: Production hole | Dual Induction Lateralog, Gamma Ray
BHC- Sonic Micro SFL
Four Arm Caliper
Mud logger will be on location from the top of the TGR3 to total depth. |

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d.COMPLETION:

The objective formation is one or more of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation.

8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 240 degrees.
- c. Estimated bottom hole pressure is estimated at 10,000 to 11,000 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start April 1, 2001 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat area between two small drainages.
- b. Soil Characteristics: Bentonitic clays, sand, rocks, and silt.
- c. Flora: Native grass hay, cedars and small russian olive trees.
- d. Fauna: Domestic: Cattle and horses
- e. Wildlife: Deer, rodents, rabbits.
- f. Surface Use: Ranching and farming
- g. Surface Owner: Michael Blanchard
- h. Well is approximately 10 miles mile northwest of Roosevelt. The closest dwelling will be approximately 1500 feet northeast of the well.

11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

John Pulley, Sr Petroleum Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL:

This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

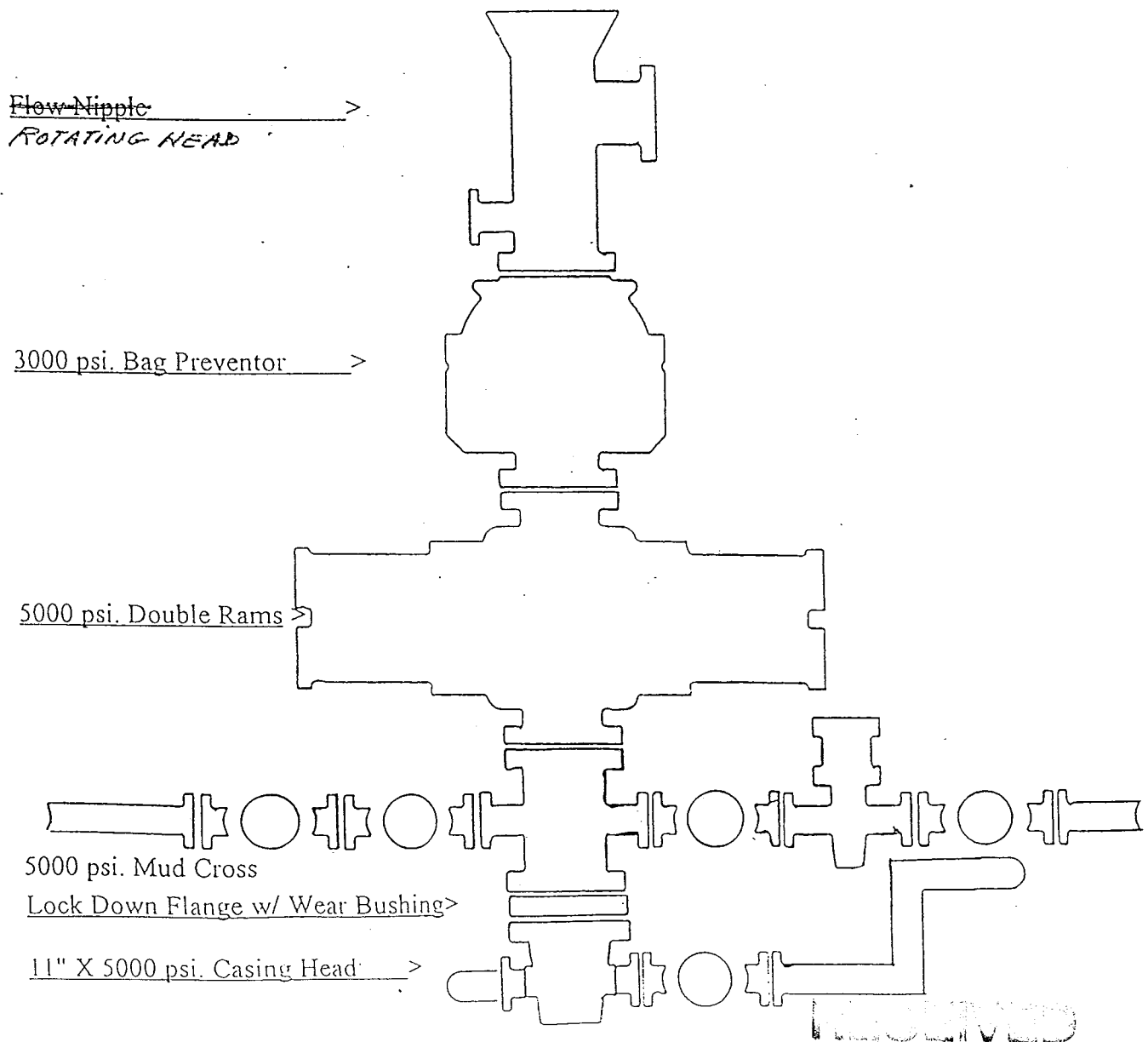
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INTERMEDIATE HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 2

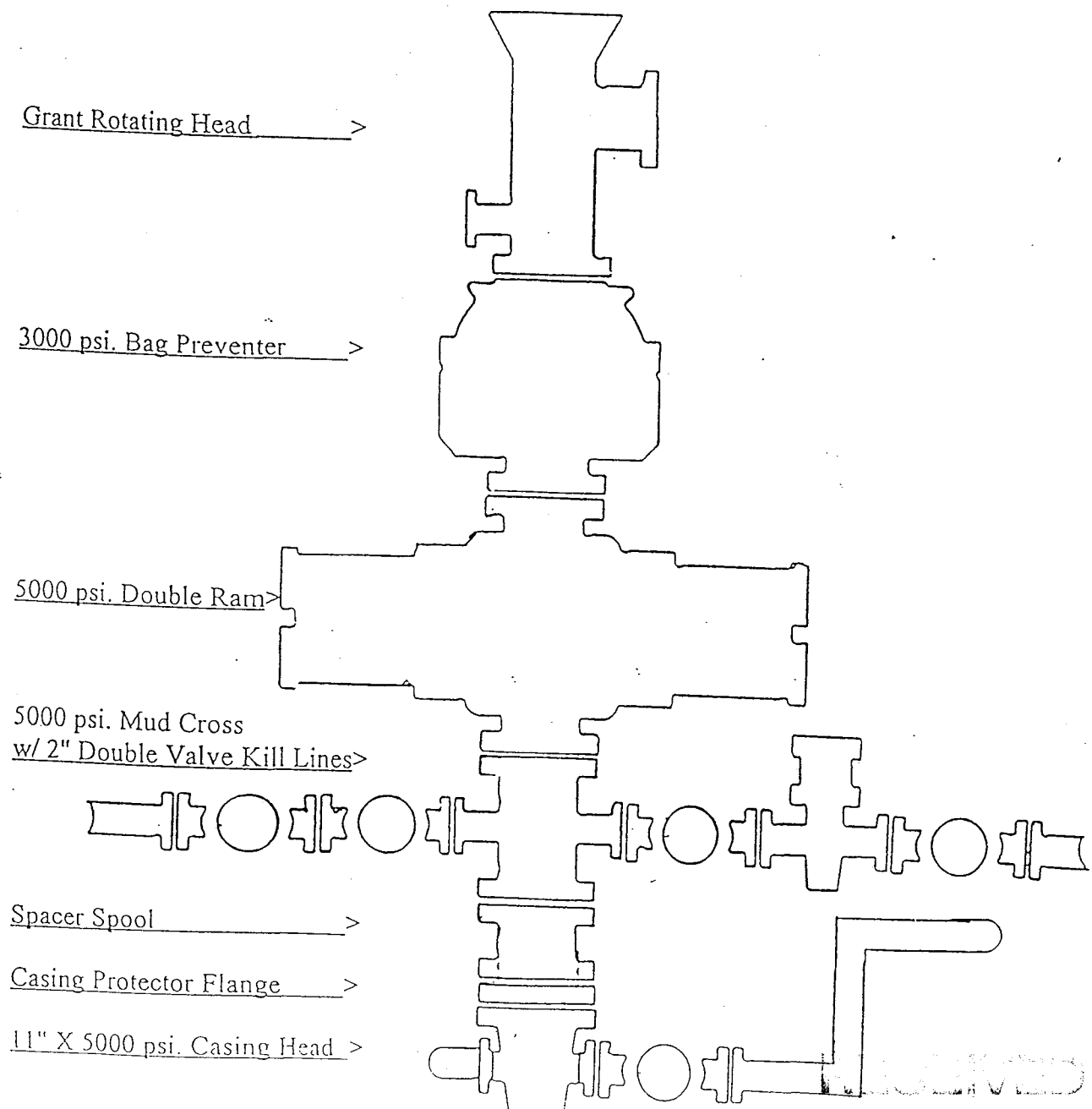


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PRODUCTION HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 3

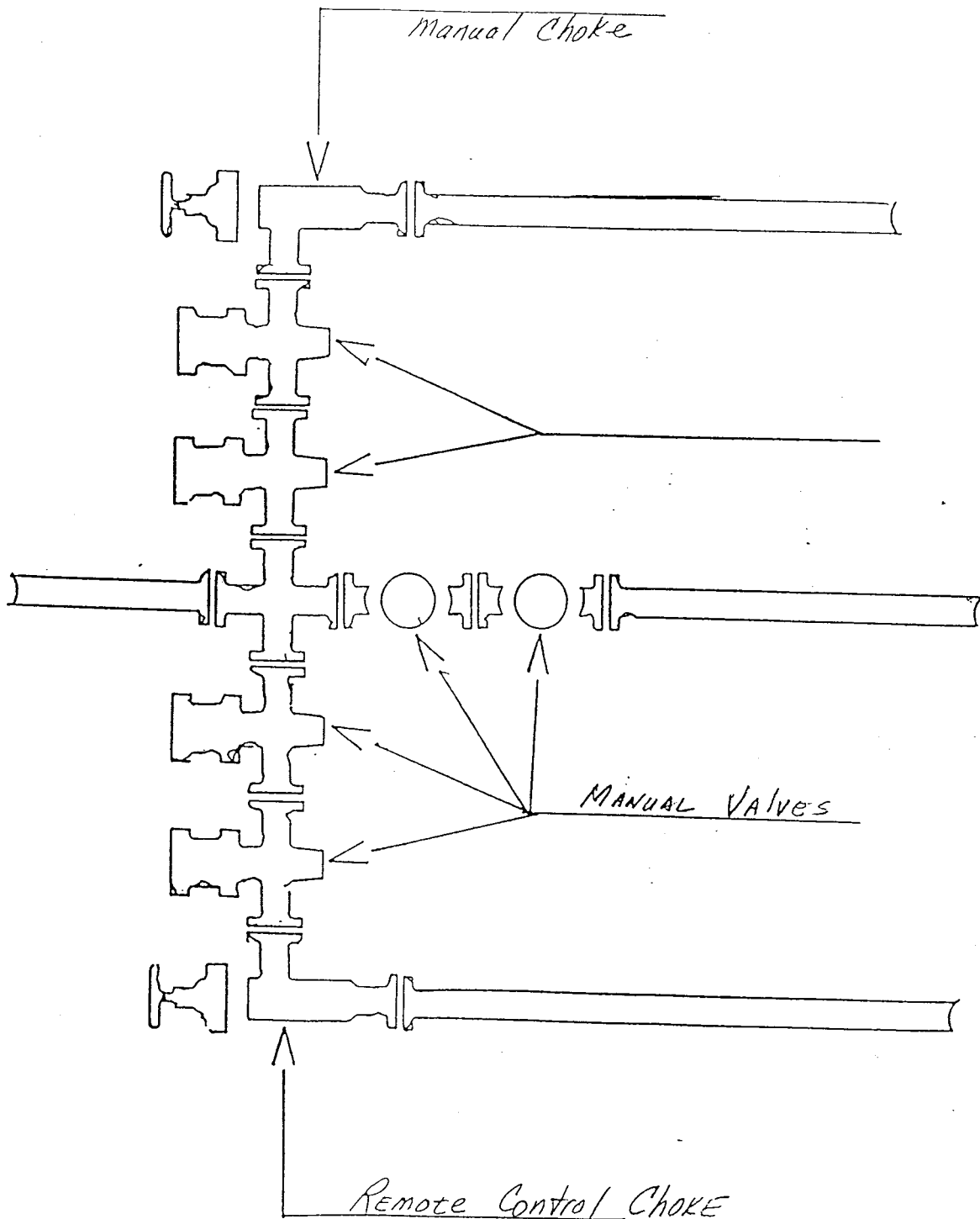


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CHOKE MANIFOLD ARRANGEMENT

SCHEMATIC # 4



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Well name:		BLANCHARD 3-10A2
Operator:	Devon Energy Corp	
String type:	Surface	
Location:	Duchesne Co. Utah	

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 124 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst

Max anticipated surface pressure: 1,121 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 2,636 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 3,024 ft

Re subsequent strings:

Next setting depth: 12,500 ft
Next mud weight: 11.000 ppg
Next setting BHP: 7,143 psi
Fracture mud wt: 14.500 ppg
Fracture depth: 3,500 ft
Injection pressure 2,636 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3500	9.625	36.00	J-55	ST&C	3500	3500	8.796	30423

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1673	2020	1.21	2636	3520	1.34	126	394	3.13 J

Prepared RWJ
by: Devon Energy

Date: December 5, 2000
Oklahoma City, Oklahoma

Remarks:

Collapse is based on a vertical depth of 3500 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

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Engineering responsibility for use of this design will be that of the purchaser.

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Well name:

Operator: **Devon Energy Corp**String type: **Liner: Production****BLANCHARD 3-10A2**Location: **Duchesne Co. Utah****Design parameters:****Collapse**Mud weight: 13.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 296 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft**Burst:**

Design factor 1.00

BurstMax anticipated surface
pressure: 4,239 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 11,081 psi
Annular backup: 13.50 ppg**Tension:**8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)Liner top: 12,200 ft
Non-directional string.Tension is based on air weight.
Neutral point: 15,060 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3600	5	18.00	P-110	ST-L	15800	15800	4.151	31221
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (klps)	Tension Strength (klps)	Tension Design Factor
1	11081	13470	1.22	966	13940	14.43	64.8	384	5.93 J

Prepared **RWJ**
by: **Devon Energy**Date: **December 5, 2000**
Oklahoma City, Oklahoma**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 15800 ft, a mud weight of 13.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Operator: **Devon Energy Corp**

String type: Intermediate

BLANCHARD 3-10A2

Location: Duchesne Co. Utah

Design parameters:**Collapse**Mud weight: 11.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 250 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft**Burst**Max anticipated surface pressure: 2,043 psi
Internal gradient: 0.572 psi/ft
Calculated BHP 9,193 psi**Tension:**8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Re subsequent strings:Next setting depth: 15,800 ft
Next mud weight: 13.500 ppg
Next setting BHP: 11,081 psi
Fracture mud wt: 15.000 ppg
Fracture depth: 12,500 ft
Injection pressure 9,740 psiTension is based on air weight.
Neutral point: 10,619 ft

Estimated cost: 123,221 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
4	1500	7	23.00	S-95	Buttress	1500	1500	6.25	14187
3	8300	7	26.00	S-95	LT&C	9800	9800	6.151	79705
2	1600	7	29.00	S-95	LT&C	11400	11400	6.059	16907
1	1100	7	29.00	P-110	LT&C	12500	12500	6.059	12422

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
4	857	4369	5.10	2044	7530	3.68	328.6	632.3	1.92 B
3	5600	7536	1.35	2049	8600	4.20	294.1	602	2.05 J
2	6514	9098	1.40	2049	9690	4.73	78.3	692	8.84 J
1	7143	8530	1.19	2050	11220	5.47	31.9	797	24.98 J

Prepared RWJ
by: Devon EnergyDate: December 5, 2000
Oklahoma City, Oklahoma**Remarks:**Collapse is based on a vertical depth of 12500 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

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THIRTEEN POINT SURFACE USE PLAN

**DEVON ENERGY PRODUCTION COMPANY, L.P.
BLANCHARD 3-10A2
1157' FNL, 1297' FWL
NW/NW SECTION 10, T1S R2W
DUCHESNE COUNTY, UTAH**

1. EXISTING ROADS

A. See Area Topography Map. There are no plans to change or improve any existing State or County roads. An access ramp will be constructed off of county road 8000 north.

B. Directions to location: From Roosevelt, Utah, go north 4 miles on highway 121, turn left (west) on the Cedarview Road, follow the Cedarview road north and west approximately 8 miles to Road 8000, turn right (east) on road 8000 approximately 1200', turn right (south) on the lease road approximately 1/4 mile into location.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 1200' long will be built into the location from the north off of road 8000 North. The road will be built with material in place. If required, additional material to surface the road will be purchased from commercial pits and hauled in. The road will cross a small abandoned dam.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map. There are two wells in the section. The SMBU 1-10A2 which is a Wasatch well operated by Coastal Oil and Gas and the State 1-10A2 well which is a Upper Green River Gas well operated by Devon Energy Production Company. The 1-10A2 well was originally completed in the Lower Green River 10210-11097'. In 1991 the Lower Green River was isolated with a cement retainer and the well recompleted in the Upper Green River. See the attached schematic showing the current wellbore diagram.

4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. All Equipment will be set on the existing drilling pad.

B. A water disposal line will be constructed to Devon Energy Production Company's water disposal line approximately 2500' north of the location. The line will be laid in a ROW along the east edge of the access road until it crosses Road 8000 North, then north until it intersects the existing line. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

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5. **LOCATION AND TYPE OF WATER SUPPLY**

- A. Fresh water will be trucked from Devon Energy Production Company's fresh water facility in section 15, T1S, R1W. This water is purchased from the town of Ballard. If water from another source is used the proper permits will be obtained and submitted to the Division Of Oil, Gas and Mining prior to using the source. *X3-21-01 wh. from Town Ballard, municipal source. p Per John Palley - Devon.*
- B. Brine water, if necessary, will be trucked to location from existing Pennzoil wells in the area.

6. **CONSTRUCTION MATERIALS**

Dirt for construction will come from the site. Gravel will be purchased from a commercial supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

- A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.
- B. The liquids in the pit will be hauled off to an approved disposal site.
- C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.
- D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.
- E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.
- F. Gas will be flared in the flare pit.

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

- A. See the attached cut and fill sheet for details
- B. The flare pit will be in the northeast corner of the location.
- C. Topsoil will be stored along the west and east edge of the location. The dirt from the pit will be stored around the west, east and north side of the pit.
- D. No drainage diversion will be necessary in the area. The topsoil on the west edge of the location will divert irrigation water to the drainage along the south side of the location.
- E. The northeast corner of the pit will intrude into a small abandoned pond area.

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10. **PLAN FOR RESTORATION OF SURFACE**

- A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
- B. The flare pit will be backfilled immediately after drilling operations are complete.
- C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. **SURFACE OWNERSHIP**

A. Michael Blanchard. Mr Blanchard does not live in the area. His phone number is 801-547-9638. Mr. Blanchard was present for the staking.

B. Devon Energy Production Company will be negotiating surface damage settlements with all parties for the access road, location, and pipeline ROW in the area.

12. **OTHER INFORMATION**

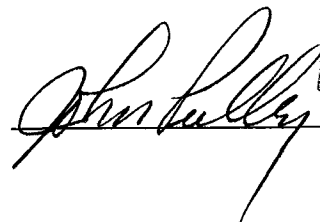
- A. The location is along the edge an irrigated field with part of the location in the cultivated area and part in an uncultivated area. A small abandoned reservoir lies along the north side of the location.
- B. The surface is used for raising grass hay, grazing cattle and horses.
- C. The closest dwelling is located approximately 1500' northeast of the location along Road 8000 North.
- D. The access road will cross an irrigated field. Ditches and culverts will be used to divert the water back to the area it is needed.

13. **COMPANY REPRESENTATIVE**

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

2-16-01



FEB 20 2001
DIVISION OF
OIL, GAS AND MINING

WELLBORE SCHEMATIC

LOCATION: STATE 1-10A2

DATE: 7/12/91

DEPTH

CASING

SURFACE:

10 3/4" 40.5# J-55 set at 512'

PRODUCTION:

7" 23/26/29# N-80 set at 11,115'

Production Tubing Detail

Length

KB to Top

1	KB to GL	13.00	
2	218 JTS 2 7/8" 8rd EUE N-80 tubing	6582.47	13.00
3	Seating nipple	1.00	6595.47
4	MSOT packer	5.50	6596.47
5	Pickup for compression on packer	-3.60	6601.97
	Bottom at		6598.37

Summary of 1991 re-completion to Upper Green River

Set Halliburton retainer at 9998, test casing and retainer to 1000 psi

Perforated 6980-7006', 26', 104 holes

Acidized perforations 6980-7006' with 4000 gals 15% HCL

Set CIBP at 7480 to shut off water

Acidized perforations 6980-7006' with 4000 gals 15% HCL

Set CIBP at 6870 to isolate water

Perforated 6792-6826', 34', 136 holes.

Acidized perforations 6792-6826' with 4000 gals 15% HCL

Swabbed back load

Set production equipment, laid gas line

Put on production from perforations 6792-6826

Current status: Producing 300 MCFGPD

Perfs
6792
to
6826

6980
to
7006

CIBP at 6870

CIBP at 7480

Retainer at 9998

Perfs
10210

11097
PBSD 11106

L. J. JONES

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

Not to Scale
JP 02/16/01

DEVON ENERGY & PROD., CO.

BLANCHARD #3-10A2

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 10, T1S, R2W, U.S.B.&M.



PHOTO: VIEW OF WELL LOCATION

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

2
MONTH

12
DAY

01
YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: K.G.

REVISED: 00-00-00

DEVON ENERGY & PROD., CO.

LOCATION LAYOUT FOR

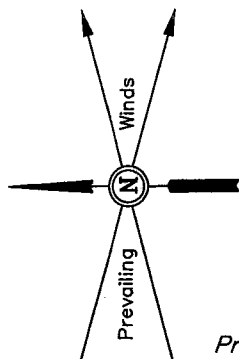
BLANCHARD #3-10A2
SECTION 10, T1S, R2W, U.S.B.&M.

1157' FNL 1297' FWL

F-6.7'
El. 889.5'

F-5.5'
El. 890.7'

F-7.2'
El. 889.0'



Proposed Access Road

10' Wide Dam

SCALE: 1" = 60'
DATE: 02-11-01
Drawn By: D.R.B.

Edge of Pond

DATA

Spoils Stockpile

Existing Drainage

CATWALK

PIPE RACKS

Round Corners as Needed

TRAILER
TOILET
FUEL

STORAGE TANK

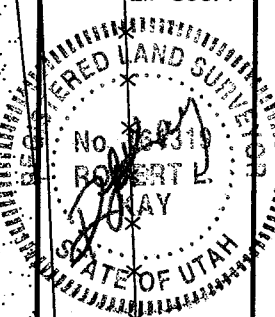
Approx. Toe of Fill Slope

Existing Fenceline

Sta. 4+20

Sta. 2+10

F-0.8'
El. 895.4'



Sta. 0+00

Approx. Top of Cut Slope

C-4.0'
El. 890.2' (btm. pit)

C-0.6'
El. 896.8'

C-2.7'
El. 898.9'

C-2.8'
El. 899.0'

Pit Capacity With 2' of Freeboard is ±19,300 Bbls.

10' WIDE BENCH/DIKE

Reserve Pit Backfill & Spoils Stockpile

RESERVE PITS (10' Deep)

Sta. 0+15

1 1/2:1 SLOPES

MUD TANKS

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

DOG HOUSE

TRASH

FEB 20 2001

DIVISION OF OIL, GAS AND MINES

C-11.5'
El. 897.7' (btm. pit)

C-5.6'
El. 901.8'

C-7.3'
El. 903.5'

Topsoil Stockpile

TANK GRADE (14' High)
F-5.0' F-8.2' El. 902.0'
F-7.0' F-10.7' El. 899.5'
F-9.0' F-13.2' El. 903.2'

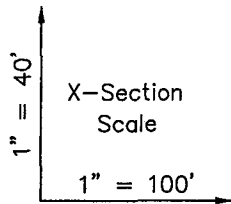
Elev. Ungraded Ground at Location Stake = 5899.0'
Elev. Graded Ground at Location Stake = 5896.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

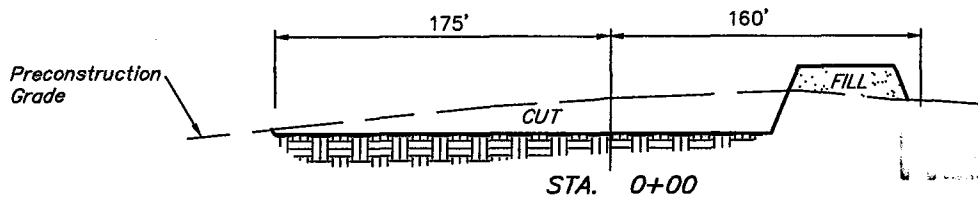
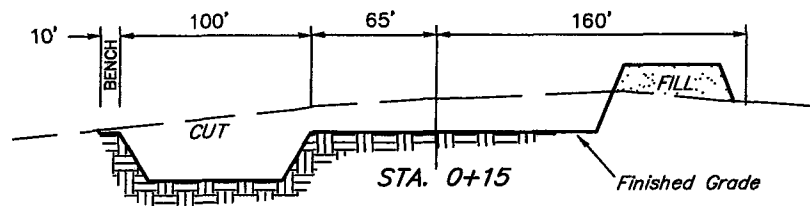
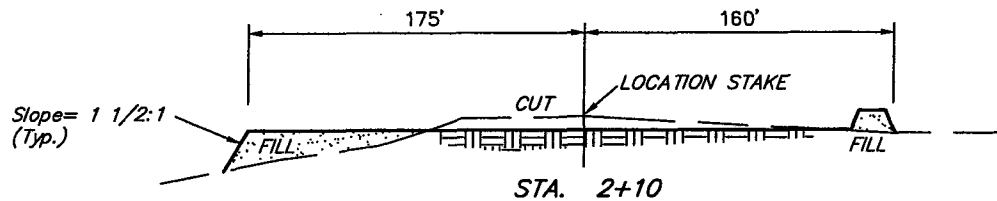
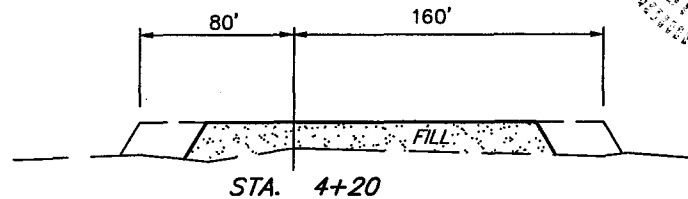
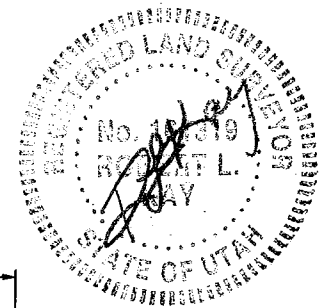
DEVON ENERGY & PROD., CO.

TYPICAL CROSS SECTIONS FOR

BLANCHARD #3-10A2
SECTION 10, T1S, R2W, U.S.B.&M.
1157' FNL 1297' FWL



DATE: 02-11-01
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FEB 20 2001

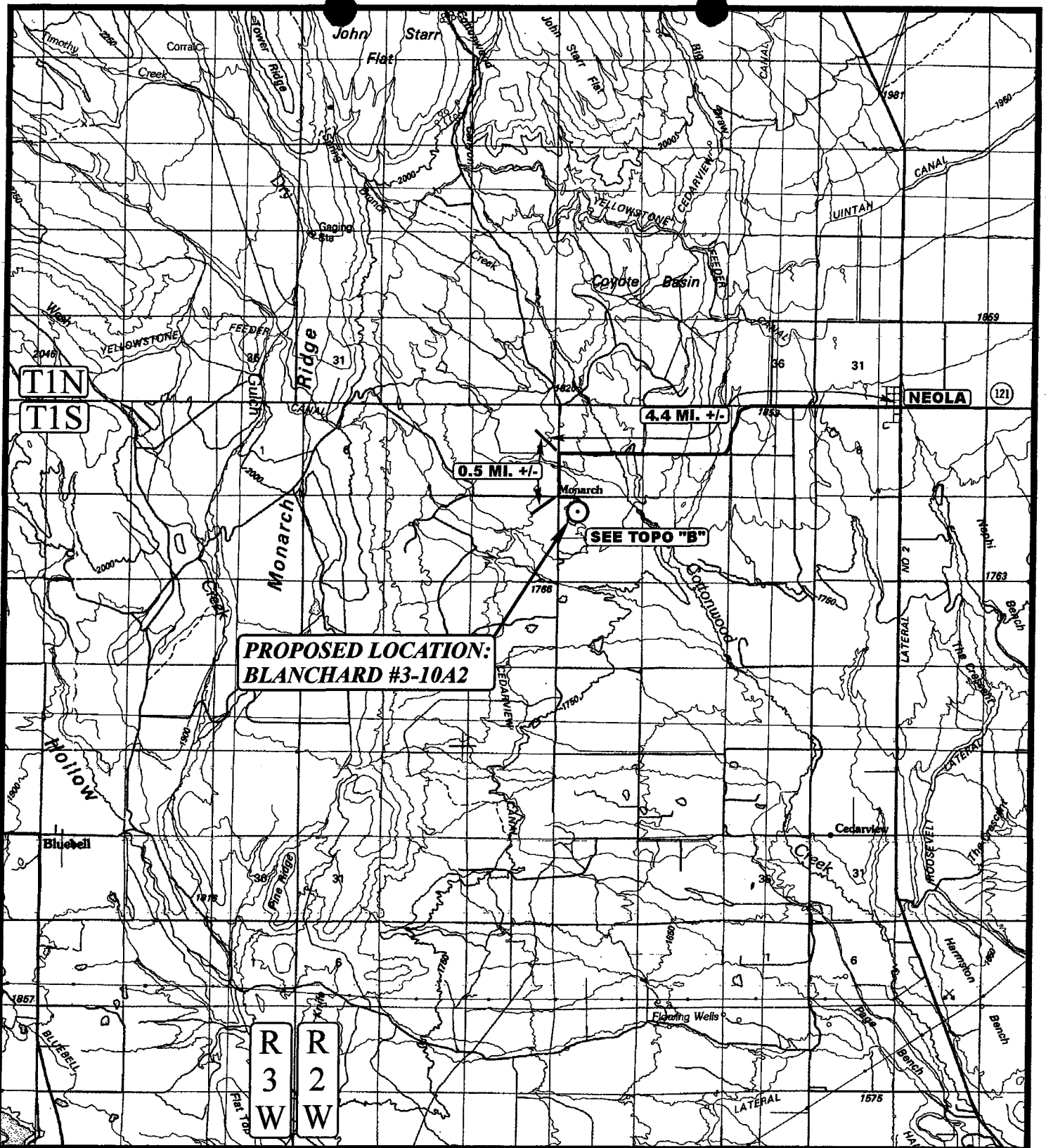
DIVISION OF
OIL, GAS AND MINING

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,260 Cu. Yds.
Remaining Location	= 11,970 Cu. Yds.
TOTAL CUT	= 14,230 CU.YDS.
FILL	= 8,780 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

PROPOSED LOCATION

DEVON ENERGY & PROD., CO.

BLANCHARD #3-10A2

SECTION 10, T1S, R2W, U.S.B.&M.

1157' FNL 1297' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

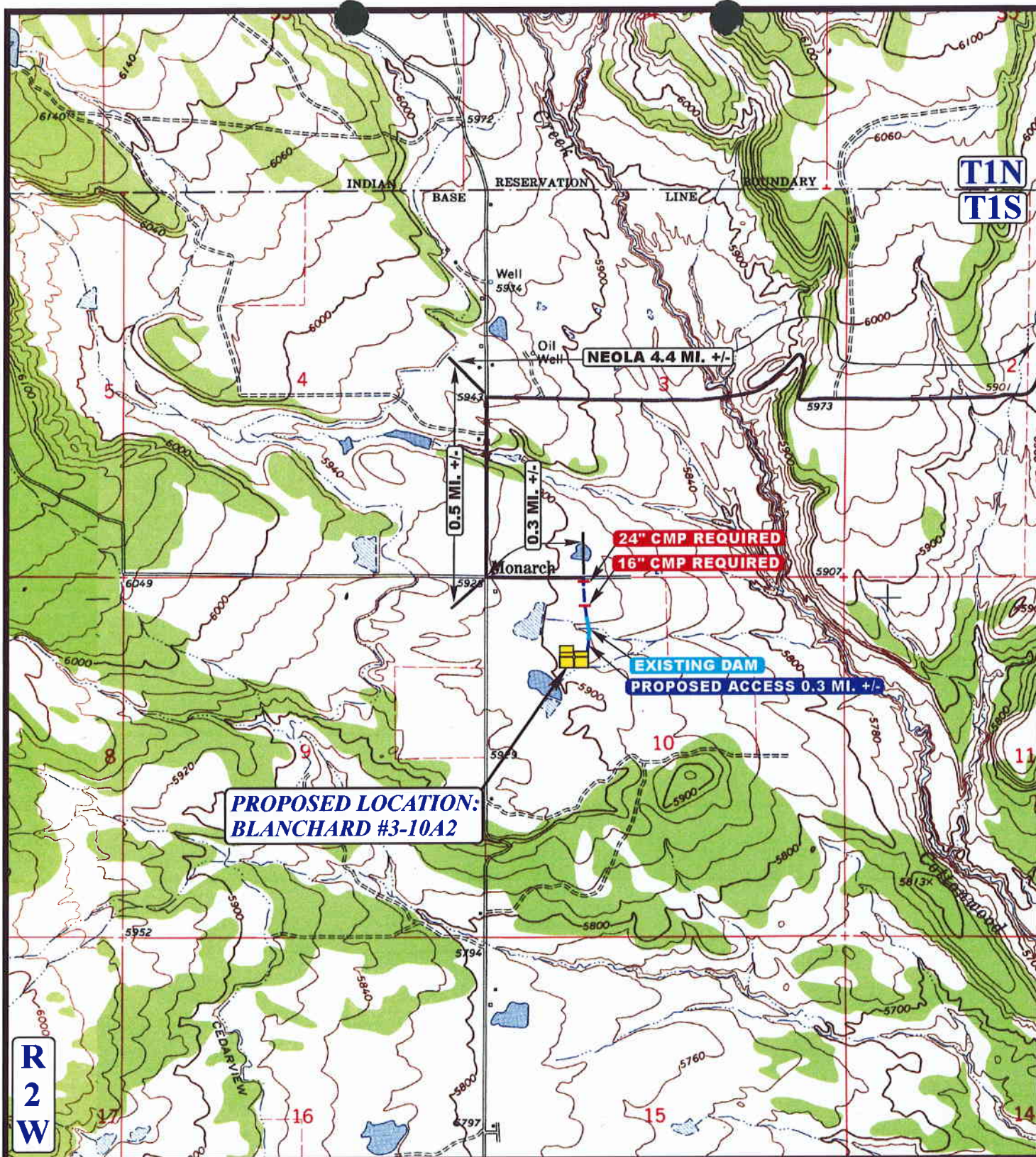


TOPOGRAPHIC
MAP

2 12 01
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/20/2001

API NO. ASSIGNED: 43-013-32223

WELL NAME: BLANCHARD 3-10A2

OPERATOR: DEVON ENERGY PROD CO LP (N1275)

CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:

NWNW 10 010S 020W
SURFACE: 1157 FNL 1297 FWL
BOTTOM: 1157 FNL 1297 FWL
DUCHESNE
BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>RAM</i>	3/7/01
Geology		
Surface		

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

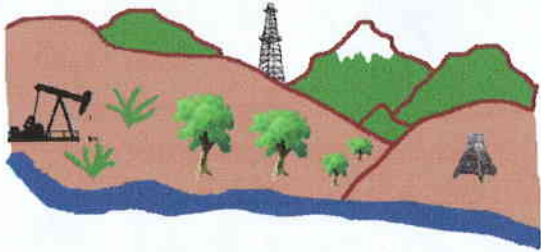
☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 715100753026-70)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5 (B) or 190-3
☒ Water Permit
(No. Municipal)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N) *Rec'd 4-16-01.

LOCATION AND SITING:

____ R649-2-3. Unit _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 139-42 (2/6/01)
Eff Date: 4-12-85
Siting: 1320' fr. existing well & 660' fr. drl. unit boundary.
____ R649-3-11. Directional Drill

COMMENTS: Need Presite. (03-01-01)

STIPULATIONS: ① STATEMENT OF BASIS



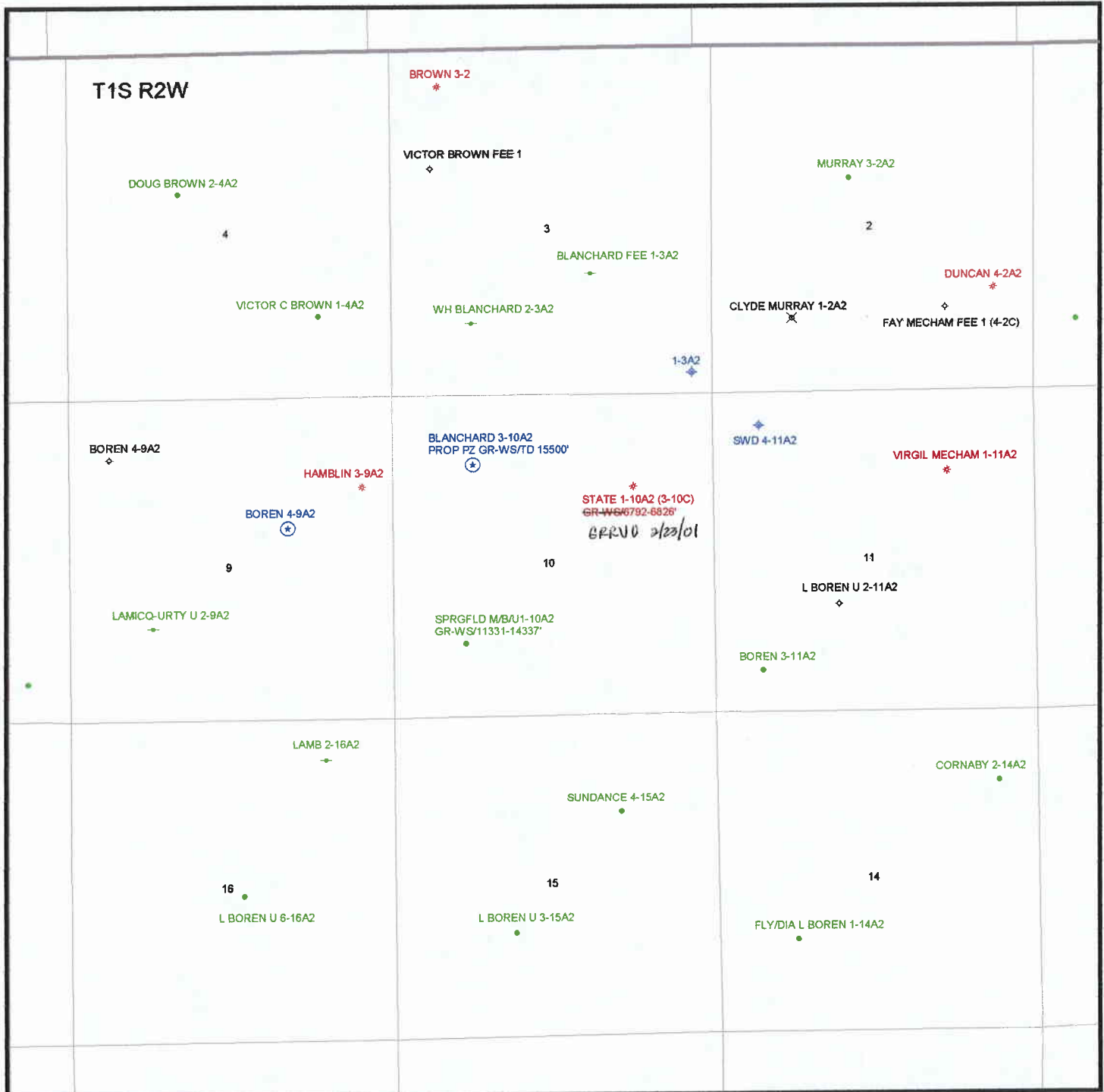
Utah Oil Gas and Mining

OPERATOR: DEVON ENERGY PROD CO (N1275)

FIELD: BLUEBELL (065)

SEC. 10, T1S, R2W,

COUNTY: DUCHESNE CAUSE: 139-42 (2/640')



03-01 Devon 3-10A2

Casing Schematic

Surface

9-5/8"
MW 8.3
Frac 19.3

TOC @
3484. Surface
3500. MD

BOP

$$\begin{aligned} &.052 (13.5) 15500 = 10881 \\ &\text{GAS } .12 (15500) < 1860 \\ &\text{GRAV} \end{aligned}$$

9021

$$\begin{aligned} &10881 \\ &\text{GAS } .22 (15500) 3410 \\ &\text{MVD} \end{aligned}$$

7471 psi

5M RAM / 3M ANNULAR
BASED UPON CONTRACTOR
AVAILABILITY & NO HISTORY
OF INADEQUACY.

Rtn

7"
MW 11.
Frac 19.3

5"
MW 13.5

TOC @
12200. Intermediate
12500. MD

Production Liner
15500. MD

du
@
9500

CEMENT CALCULATED
TO INSIDE OF
PREVIOUS STRING
w/ WASH OUTS.

2ND STAGE COMBINED
FOR EQUIVALENT
CEMENT VOL.

Well name:

03-01 Devon 3-10A2

Operator: **Devon Energy**String type: **Surface**

Project ID:

43-013-32232

Location: **Duchesne County, Utah****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 114 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface**Burst**

Max anticipated surface

pressure: 0 psi

Internal gradient: 0.571 psi/ft

Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 3,068 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,500 ft

Next mud weight: 11.000 ppg

Next setting BHP: 7,143 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 3,500 ft

Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	9.625	36.00	J-55	ST&C	3500	3500	8.796	249.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1514	2020	1.33	2000	3520	1.76	126	394	8.13

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: March 7, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

03-01 Devon 3-10A2Operator: **Devon Energy**

String type: Intermediate

Project ID:

43-013-32232

Location: Duchesne County, Utah

Design parameters:**Collapse**

Mud weight: 11.000 ppg

Design is based on evacuated pipe.

BurstMax anticipated surface
pressure:

0 psi

Internal gradient:

0.701 psi/ft

Calculated BHP

8,766 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor

1.125

Burst:

Design factor

1.00

Tension:

8 Round STC:

1.80 (J)

8 Round LTC:

1.80 (J)

Buttress:

1.60 (J)

Premium:

1.50 (J)

Body yield:

1.50 (B)

Tension is based on air weight.

Neutral point: 10,619 ft

Environment:

H2S considered?

No

Surface temperature:

65 °F

Bottom hole temperature:

240 °F

Temperature gradient:

1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top:

3,484 ft

STAG-2 COMBINED

Non-directional string.

Re subsequent strings:

Next setting depth: 15,500 ft

Next mud weight: 13.500 ppg

Next setting BHP: 10,870 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 12,500 ft

Injection pressure 12,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
4	1500	7	23.00	S-95	Buttress	1500	1500	6.25	69.3
3	8300	7	26.00	S-95	LT&C	9800	9800	6.151	435.1
2	1600	7	29.00	S-95	LT&C	11400	11400	6.059	93.9
1	1100	7	29.00	P-110	LT&C	12500	12500	6.059	64.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
4	857	4369	5.10	1052	7530	7.16	329	632	1.92 B
3	5600	7536	1.35	6873	8600	1.25	294	602	2.05 J
2	6514	9098	1.40	7995	9690	1.21	78	692	8.84 J
1	7143	8530	1.19	8766	11220	1.28	32	797	24.98 J

Prepared R.A.McKee
by: Utah Dept. of Natural ResourcesDate: March 7, 2001
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 12500 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

03-01 Devon 3-10A2

Operator: **Devon Energy**
String type: **Production Liner**Project ID:
43-013-32232Location: **Duchesne County, Utah****Design parameters:****Collapse**Mud weight: 13.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 282 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 12,200 ft

Liner top: 12,200 ft
Non-directional string.**Burst**Max anticipated surface
pressure: 0 psi
Internal gradient: 0.701 psi/ft
Calculated BHP 10,870 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 14,822 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3300	5	18.00	P-110	ST-L FLUSH	15500	15500	4.151	120.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	10870	13470	1.24	10870	13940	1.28	59	384	6.47 J

Prepared R.A.McKee
by: Utah Dept. of Natural ResourcesDate: March 7, 2001
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 15500 ft, a mud weight of 13.5 ppg The Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Devon Energy and Production Company
Name & Number: Blanchard #3-10A2
API Number: 43-013-32223
Location: 1/4,1/4 NW/NW Sec. 10 T. 01S R. 02W

Geology/Ground Water:

Devon proposes to set 3,500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,900'. A search of Division of Water Rights records shows 34 water wells within a one mile radius of the center of section 10. These are listed as being used for irrigation, domestic and stock watering. Depth of these wells ranges from 72' to 400'. This would place the water producing zones in the surface alluvium and the Duchesne River Formation. The proposed casing and cement program should isolate and protect any useable ground water at this location.

Reviewer: Brad Hill
Date: 03/07/2000

Surface:

A presite investigation was done of the surface area by DOGM field personnel to take input and address surface issues to permit said well. The landowner of record was present during onsite meeting and participated throughout same. Mike Blanchard, the landowner, claims their surface is leased out for cattle pasture. He pointed out that although the land is not presently irrigated and farmed, irrigation waters do run through the fields during runoff. Mr. Blanchard also pointed out that the old irrigation system and ditches should not be altered, blocked or destroyed because of future opportunity to raise crops. A 24" culvert shall be placed at entrance to the property where the road crosses an irrigation (at 8000 North) ditch with a second culvert measuring 16" at the second crossing. The access road is proposed across the dam of an old stock pond. The head gate of this pond has been left open to allow water to flow through rather than be collected and stored. Construction of road shall not prevent water from draining under dam. It was also noted that water wells are present to northeast and west of proposed location at depths of 100' or less. If near-surface water is encountered during construction Devon shall consult DOGM with proposed solutions to drainage problem areas.

Reviewer: Dennis L. Ingram
Date: 03/05/01

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit .

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Devon Energy Production Company
WELL NAME & NUMBER: Blanchard #3-10A2
API NUMBER: 43-013-32223
LEASE: FEE FIELD/UNIT: Bluebell/LGR-Wasatch
LOCATION: 1/4, 1/4 NW/NW Sec: 10 TWP: 01S RNG: 02W 1157' FNL 1297' FWL
GPS COORD (UTM): 12 576306E; 4474138N
SURFACE OWNER: Mike Blanchard

PARTICIPANTS

Mike and Todd Blanchard (Landowners); John Pulley and Graig Goodrich (Devon Energy); Clint Turner (Turner and Associates Land); Dennis L. Ingram (DOGM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well proposed 4.4 miles west of Neola in rural farmland on east sloping bench or pasture approximately 0.6 miles west of Cottonwood Creek and adjacent to or immediately south of old irrigation pond that is not presently in use.

SURFACE USE PLAN

CURRENT SURFACE USE: Cattle grazing and wildlife

PROPOSED SURFACE DISTURBANCE: Access from north across irrigation Ditch for 0.3 miles plus 410'x 240' wide and reserve pit measuring 200'x 100'x 10' deep. Topsoil stockpiles proposed on east and west end of location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Blanchard 1-3A2, Victor Brown 1-4A2, WH Blanchard 2-3A2, #1-3A2, SWD #4-11A2, Hamblin #3-9A2, State #1-10A2, Sprgfld #1-10A2, and Boren #4-9A2.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All surface equipment shall remain on location with plans to install water disposal 2500' to north and residue and sales line.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill with gravel for road base hauled in from commercial facility.

ANCILLARY FACILITIES: None required

WASTE MANAGEMENT PLAN:

Submitted to DOGM with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Irrigation runoff and wet Surface area at north and south end of location, draining east toward Cottonwood Creek.

FLORA/FAUNA: Grassy pasture Russian Olive trees and underbrush typical of rural farming community; mule deer, elk, mountain lion, coyote, fox, raccoons, birds of prey, and other small birds and mammals typical of the region.

SOIL TYPE AND CHARACTERISTICS: Reddish-brown fine grained sand with some clays and underlying hardpan and cobbles.

SURFACE FORMATION & CHARACTERISTICS: Alluvium deposits derived from The Duchesne River Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion with sedimentation, No stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit.

RESERVE PIT

CHARACTERISTICS: Proposed on north side of location in cut with fill anticipated on northeast corner and parallel or north of prevailing winds and wellhead, measuring 100'x 200'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 65 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement

SURFACE AGREEMENT: Not at time of onsite meeting.

CULTURAL RESOURCES/ARCHAEOLOGY: None required

OTHER OBSERVATIONS/COMMENTS

Dry pond on northern boundary of location and reserve pit but has irrigation waters flow through bottom of same during run off time (reserve pit dike will isolate these waters). Wet area along southern boundary of location where irrigation waters seep and spread, all waters flow east to Cottonwood Creek. Another pond location southwest of location several hundred feet. Access road in from 8000 North will have irrigation ditch immediately west of same and subsurface disposal line immediately east in flood irrigated field above Cottonwood Creek Drainage. Surface and subsurface water is obvious.

ATTACHMENTS:

Photos of surface area before activity

Dennis L. Ingram
DOGM REPRESENTATIVE

03/01/01 10:30 AM
DATE/TIME

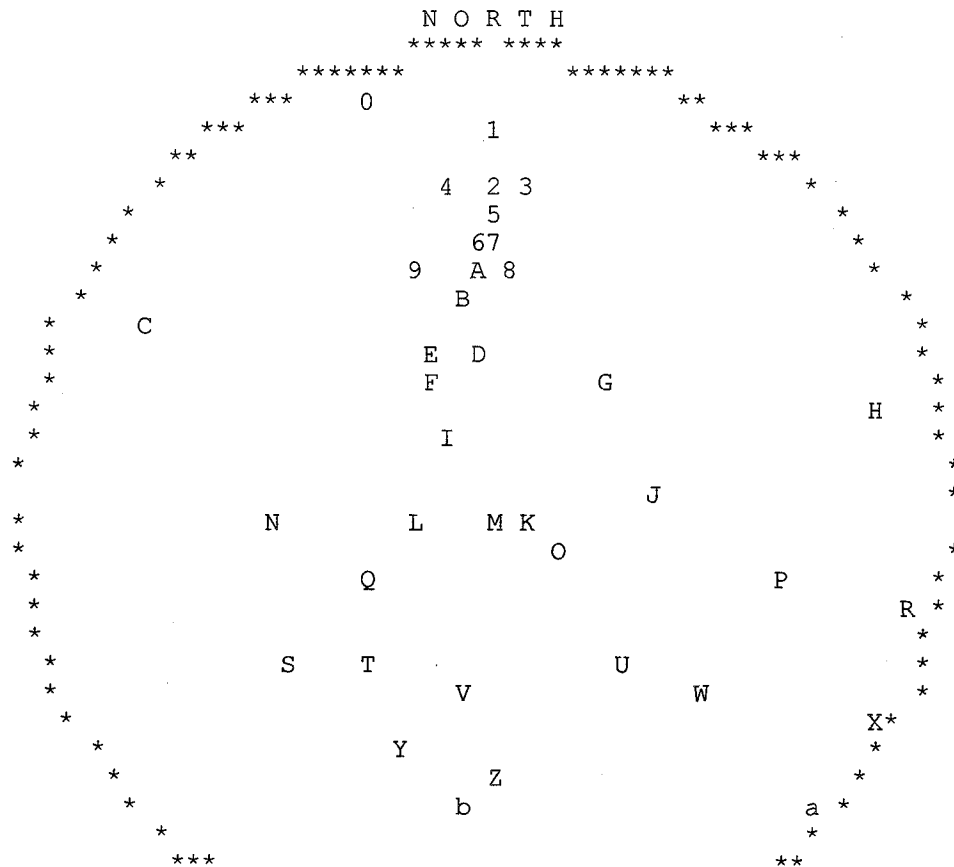
**Evaluation Ranking Criteria and Ranking Scores
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
{ Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>20</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>20</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>65</u>

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, MAR 7, 2001, 8:33 AM
PLOT SHOWS LOCATION OF 50 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 6000 FEET FROM A POINT
FEET, FEET OF THE NW CORNER,
SECTION 10 TOWNSHIP 1S RANGE 2W US BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 3000 FEET



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***          c          ***
**          d          ***
***** e *****
**** *****

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UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	4310922	.0000	3.73	6 100 - 300	S 100 W 1453 NE 4 1S 2W US WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Humphrey, Steve W. Rt. 1 box 1370 PRIORITY DATE: 05/06/199 Roosevelt
1	43 8248	.0150	.00	6 180 1978 Y	S 230 E 100 NW 3 1S 2W US WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Brown, Leslie S. and Jean R. Route 1 Box 67 PRIORITY DATE: 04/03/197 Roosevelt
2	43 3380	.0030	.00	6 120	S 955 E 15 NW 3 1S 2W US WATER USE(S): STOCKWATERING Brown, Leslie S. Route 1 PRIORITY DATE: 02/11/194 Roosevelt
3	43 61	.1000	.00	6	S 1000 E 410 NW 3 1S 2W US WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Cox, Lindon W. and Dorothy Route #1 PRIORITY DATE: 00/00/193 Roosevelt
4	4310382	.0000	4.45	6 0 - 200	<u>N</u> S 1080 W 600 NE 4 1S 2W US WATER USE(S): IRRIGATION DOMESTIC Owen, Daniel H. Rt 1 Box 1371 Welton, Roberta Rt 1 Box 1371 PRIORITY DATE: 07/22/199 Roosevelt Roosevelt
5	43 8058	.0150	.00	6 120	S 1305 E 15 NW 3 1S 2W US WATER USE(S): STOCKWATERING Brown, Leslie S. and Jean R. Rt 1, Box 67 PRIORITY DATE: 03/18/197 Roosevelt
6	4311021	.0000	1.48	6 0 - 200	<u>N</u> S 1950 W 200 NE 4 1S 2W US

		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING								PRIORITY DATE: 04/21/200
		Brown, Donna M.								Roosevelt
7	43 3690	.0150	.00	6	152	N	660	E	150	W4 3 1S 2W US
		WATER USE(S): DOMESTIC								PRIORITY DATE: 03/13/196
		Brown, Victor C.								Roosevelt
8	43 5035	.0110	.00	48	24	N	620	E	225	W4 3 1S 2W US
		WATER USE(S): DOMESTIC								PRIORITY DATE: 12/00/192
		Yeager, George E.								Roosevelt
9	43 4944	.0450	.00	6	400	N	607	W	890	E4 4 1S 2W US
		WATER USE(S): STOCKWATERING MUNICIPAL								PRIORITY DATE: 00/00/193
		Brown, C. A.								Salt Lake City
A	43 4984	.0220	.00	6	400	N	600	W	95	E4 4 1S 2W US
		WATER USE(S): MUNICIPAL								PRIORITY DATE: 08/10/193
		Monarch Well								Roosevelt
B	43 7769	.0150	.00	Unnamed Seep				W	400	E4 4 1S 2W US
		WATER USE(S): IRRIGATION STOCKWATERING								PRIORITY DATE: 08/01/197
		Brown, Douglas								Roosevelt
C	a19894	8.8000	.00	Lake Fork River		S	420	E	980	W4 4 1S 2W US
		WATER USE(S): IRRIGATION								PRIORITY DATE: 04/07/199
		South Boneta Irrigation Company								Mountain Home
C	a19898	34.5700	.00	Lake Fork		S	420	E	980	W4 4 1S 2W US
		WATER USE(S): IRRIGATION								PRIORITY DATE: 04/07/199
		Lake Fork Irrigation Company								Bluebell
C	a19913	137.0000	.00	Lake Fork River		S	420	E	980	W4 4 1S 2W US
		WATER USE(S): IRRIGATION								PRIORITY DATE: 04/07/199
		Farnsworth Canal & Reservoir Company								Talmage
C	a19914	29.9700	.00	Lake Fork River		S	420	E	980	W4 4 1S 2W US
		WATER USE(S): IRRIGATION								PRIORITY DATE: 04/11/199
		Lake Fork Western Irrigation Company								Altamont
C	a20043	378.5700	.00	Uinta River		S	420	E	980	W4 4 1S 2W US
		WATER USE(S): IRRIGATION								PRIORITY DATE: 04/10/199
		Dry Gulch Irrigation Company								Roosevelt
C	a19911	488.9800	.00	Lake Fork and Yellowstone Rive		S	420	E	980	W4 4 1S 2W US
		WATER USE(S): IRRIGATION								PRIORITY DATE: 03/07/199
		Dry Gulch Irrigation Co.								Roosevelt
D	43 1519	.0150	.00	6	100	S	580	W	140	E4 4 1S 2W US

		WATER USE(S): DOMESTIC																PRIORITY DATE: / /192
		Glenn, Heber J.																Gusher
D	43 3312	.0050	.00	2	72		<u>N</u>	S	600	W	100	E4	4	1S	2W	US		
		WATER USE(S): DOMESTIC STOCKWATERING																PRIORITY DATE: 02/15/194
		Bellon, Arlin K. and Phyllis M.																Alpine
E	43 7670	1.0000	.00	Unnamed Spring				N	2000	W	800	SE	4	1S	2W	US		
		WATER USE(S): IRRIGATION STOCKWATERING																PRIORITY DATE: 01/21/197
		Brown, Ernest N.																Roosevelt
F	43 7534	.0150	.00	6	50 - 250			N	1780	W	765	SE	4	1S	2W	US		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																PRIORITY DATE: 07/01/197
		Brown, Ernest N. and Saundra L.																Roosevelt
G	43 8303	.0150	.00	6	170	1978	Y	S	960	E	1565	W4	3	1S	2W	US		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																PRIORITY DATE: 07/18/197
		Griffin, Roger F.																Neola
H	43 2956	.0150	.00	8	300	1973	Y	N	1125	W	310	SE	3	1S	2W	US		
		WATER USE(S): DOMESTIC																PRIORITY DATE: 08/24/197
		Chevron Oil Company																Denver
I	43 7821	.0150	.00	6	80	1976	Y	N	1070	W	600	SE	4	1S	2W	US		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																PRIORITY DATE: 01/13/197
		Boren, Jerry D. and Joyce																Roosevelt
J	4311082	.0000	1.48	6	100 - 200		<u>N</u>	N	200	W	450	S4	3	1S	2W	US		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																PRIORITY DATE: 09/19/200
		Gilbert, Byron J.																Roosevelt
K	43 8118	.0150	.00	Unnamed Spring							E	420	SW	3	1S	2W	US	
		WATER USE(S): IRRIGATION STOCKWATERING																PRIORITY DATE: 07/12/197
		Brown, Ernest N.																Roosevelt
		Brown, Earnest N.																Roosevelt
K	43 9466	.0150	.00	Unnamed Spring				N		E	420	SW	3	1S	2W	US		
		WATER USE(S): IRRIGATION STOCKWATERING OTHER																PRIORITY DATE: 10/27/198
		Hall, Merlene																Vernal
K	4310354	.0000	1.19	6	100	1992	<u>Y</u>	S	137	E	530	NE	9	1S	2W	US		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																PRIORITY DATE: 07/22/199
		Navanick, Chester and June																Neola
L	43 3364	.0200	.00	6	140			S	53	W	840	NE	9	1S	2W	US		
		WATER USE(S): DOMESTIC																PRIORITY DATE: 04/22/194
		Crow, J. C.																Roosevelt
																		R.F.D.#2

M	43 8757	.0150	.00	4	200		S	180	E	130	NW 10 1S 2W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/192
	Blanchard, Michael Lee										East Layton
N	4311060	.0000	1.48	6	100 - 250		S	200	W	200	N4 9 1S 2W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 08/03/200
	Mike Kendall										Layton
O	43 2523	.2290	.00	Seep Spring			S	575	E	830	NW 10 1S 2W US
	WATER USE(S): IRRIGATION STOCKWATERING OTHER										PRIORITY DATE: 05/16/196
	Blanchard, Lee A.										Farmington
P	4310227	.0000	16.48	Unnamed Draw			S	882	W	1512	NE 10 1S 2W US
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 05/29/199
	Hamblin, Jean										Roosevelt
Q	4311120	.0000	2.40	unnamed seep			S	900	W	1600	NE 9 1S 2W US
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 02/25/200
	Boren Livestock										Neola
R	41 2963	8000.0000 AND	.00	Green River			S	1100	E	100	NW 11 1S 2W US
	WATER USE(S): POWER OTHER										PRIORITY DATE: 08/07/195
	USA Bureau of Reclamation										Provo
S	43 7669	2.0000	.00	Unnamed Spring			N	3200	E	2800	SW 9 1S 2W US
	WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 01/21/197
	Brown, Victor C.										Roosevelt
T	4311119	.0000	3.73	6			S	2100	W	1500	NE 9 1S 2W US
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 02/22/200
	Cecil L. & Velma Boren Trust										Roosevelt
U	43 4990	.0080	.00	2	350		N	500	E	1735	W4 10 1S 2W US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/191
	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor										Salt Lake City
V	43 7261	.0110	.00	6	150 1972 Y	N	350	W	300	E4 9 1S 2W US	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/22/197
	Hamblin, Jean H.										Roosevelt
W	43 8503	.0150	.00	6	100 1979 Y	N	330	E	2715	W4 10 1S 2W US	
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 07/30/198
	Killian, Val J.										Neola
W	43 8485	.0150	.00	6	85 1979 Y	N	200	E	2715	W4 10 1S 2W US	
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 07/30/198
	Killian, Val J.										Neola

X	43 4999	.0220	.00	5	20	S	200	W	200	E4 10 1S 2W	US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/192
	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor										Salt Lake City
Y	4310228	.0000	4.00	Unnamed Draw		N	2081	W	1061	SE 9 1S 2W	US
	WATER USE(S): STOCKWATERING										PRIORITY DATE: 05/29/199
	Lamb, Daniel R. Route 1 Box 1383										Roosevelt
Z	43 4968	.0020	.00	5	112	S	3370	E	102	NW 10 1S 2W	US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 01/19/192
	Miller, Newt										Roosevelt
a	4311103	.0000	1.48	6	100 - 500	S	1050	W	1050	E4 10 1S 2W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 11/20/200
	Jensen Family Trust, K. Wallace 885 Roling Hills Drive										Paulden
b	43 71	.0150	.00	6	140	N	1450	W	250	SE 9 1S 2W	US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 10/13/196
	Hamblin, Jean H. Rt. 1 Box 1382										Roosevelt
c	43 3475	.0150	.00	2	50 - 200	N	480	W	110	SE 9 1S 2W	US
	WATER USE(S): DOMESTIC										PRIORITY DATE: 06/02/195
	Boren, Margaret S. R.F.D. #2										Roosevelt
d	43 3898	.0020	.00	1	247	S	8	E	87	NW 15 1S 2W	US
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 08/10/192
	Young, Blaine J. & Laura M.										Roosevelt
e	4310606	.0000	1.45	6	140 1986 Y	S	306	W	598	NE 16 1S 2W	US
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 06/03/199
	Lamb, Daniel R. and Patti Rt. 1 Box 1383										Roosevelt



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 228-4230
Fax: (405) 552-8113

April 12, 2001

CERTIFIED MAIL, RETURN RECEIPT REQUESTED

State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Lisha Cordova
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

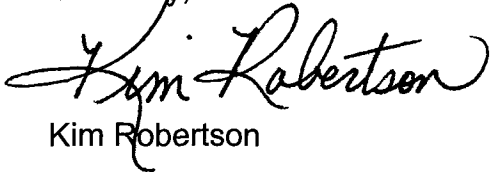
**RE: Surface Use Affidavit
Blanchard 3-10A2
Section 10-1S-2W
Duchesne Co., Utah**

Dear Lisha,

Enclosed is the Surface Use Affidavit in regards to the Referenced well and Devon's pending Application for Permit to Drill (APD) for the Blanchard 3-10A2 well in Duchesne Co., UT. We would appreciate an expeditious approval of the APD, in that we need to commence immediately building the location.

If you have any questions, please contact W. P. McAlister at the phone number above.

Sincerely,


Kim Robertson

Enclosure

RECEIVED

APR 18 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH)(

COUNTY OF DUCHESNE)(

AFFIDAVIT

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.


THAT Devon Energy Production Company, L. P. has proposed the drilling of the Blanchard 3-10A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB &M
Section 10: NW/4

THAT Devon Energy Production Company, L. P. entered into good faith negotiations with Michael Lee Blanchard, Kenneth Jack Blanchard, Linda Lee B. Olson, Jill R. Goodlifite, Debra Ann B. Flory and Brett Kyle Blanchard, for the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Blanchard 3-10A2 well, located 1,157' FNL & 1,297' FWL, Section 10, T1S-R2W, Duchesne County, Utah. Said good faith negotiations included an offer which was fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Michael Lee Blanchard, Kenneth Jack Blanchard, Linda Lee B. Olson, Jill R. Goodlifite, Debra Ann B. Flory and Brett Kyle Blanchard have agreed to and have settled damages for the Devon Energy Production Company, L. P., Blanchard 3-10A2 well in Duchesne County, Utah.

FURTHER affiant sayeth not.

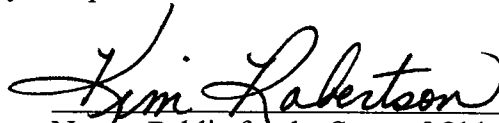
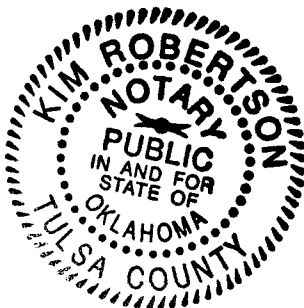


W. P. McAlister

Subscribed and sworn to, before me, this 12th day of April 2001.

My commission expires:

September 23, 2002



Notary Public for the State of Oklahoma
Residing at Oklahoma County, Oklahoma



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 18, 2001

Devon Energy Production Company, L.P.
PO Box 290
Neola, UT 84053

Re: Blanchard 3-10A2 Well, 1157' FNL, 1297' FWL, NW NW, Sec. 10, T. 1 South,
R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32223.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor

Operator: Devon Energy Production Company, L.P.

Well Name & Number Blanchard 3-10A2

API Number: 43-013-32223

Lease: FEE

Location: NW NW **Sec.** 10 **T.** 1 South **R.** 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DEVON ENERGY PRODUCTION CO., L.P.
Address: PO BOX #290
city NEOLA
state UT zip 84053

Operator Account Number: N 1275

Phone Number: (435) 353-5782

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332223	BLANCHARD #3-10A2		nwnw	10	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13149	6/2/2001		6/2/2001		
Comments: 6-6-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Craig Goodrich

Name (Please Print)

Craig Goodrich

Signature

Production Foreman

6/4/2001

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

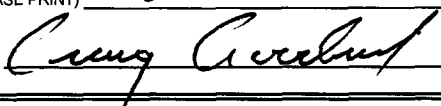
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX #290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FNL 1297 FWL		8. WELL NAME and NUMBER: BLANCHARD #3-10A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 1S 2W 6		9. API NUMBER: 4301332223
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/2/2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following are change of plans as submitted on the APD:

Location and Type of Water Supply: Fresh water for drilling and rig use will be from a pond in section 10, T1S, R2W. See the attached approved Application For Temporary Change of Water. Devon Energy Production Company's Ballard fresh water facility will still be used as an alternate source. The water from the Ballard Facility is purchased from the Town of Ballard.

NAME (PLEASE PRINT) Craig Goodrich	TITLE Production Foreman
SIGNATURE 	DATE 6/2/2001

(This space for State use only)

RECEIVED
JUN 12 2001
DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Robert L. Morgan
State Engineer

Eastern Area

State/County Building

152 East 100 North

Vernal, Utah 84078-2110

435-781-5327

May 21, 2001

Michael Lee Blanchard
118 West Baer Creek Drive
Kaysville, UT 84037

RE: Temporary Change t25622
Water Right No. 43-8757

Dear Applicant:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change application is being made to change the place of use and nature of use of 4.00 acre feet of water for oil/gas drilling.

This temporary change application will permanently lapse one year from the date of this letter.

Sincerely,

Robert W. Leake, P.E.

Regional Engineer

For Robert L. Morgan, P.E.

State Engineer

RWL:bmw

RECEIVED APPLICATION FOR TEMPORARY CHANGE OF WATER

MAY 21 2001

WATER RIGHTS
VERNAL

STATE OF UTAH

Rec. by BMW

Fee Paid \$ 75.00 CL#038

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t25622

WATER RIGHT NUMBER: 43 - 8757

This Change Application proposes to change the PLACE OF USE and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Michael Lee Blanchard

ADDRESS: 118 West Baer Creek Drive, Kaysville, UT 84037

INTEREST: 100%

B. PRIORITY OF CHANGE: May 16, 2001

FILING DATE: May 16, 2001

C. EVIDENCED BY:
43-8757

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.015 cfs

B. SOURCE: Underground Water Well

COUNTY: Duchesne

C. POINT OF DIVERSION -- UNDERGROUND:

(1) S 180 feet E 130 feet from NW corner, Section 10, T 1S, R 2W, USBM
WELL DIAMETER: 4 inches

WELL DEPTH: 200 feet

3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 0.2500 acres.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 110.

DOMESTIC: from Jan 1 to Dec 31.

FAMILIES: 1.

Temporary Change

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
US 1S 2W 10	X				***				***				***			

-----*

* THE FOLLOWING CHANGES ARE PROPOSED: *

-----*

5. SOURCE INFORMATION.

A. QUANTITY OF WATER: 4.0 acre-feet

REMAINING WATER: Same as HERETOFORE

B. SOURCE: Underground Water Well

COUNTY: Duchesne

C. POINT(S) OF DIVERSION -- UNDERGROUND: Same as HERETOFORE.

D. COMMON DESCRIPTION: 4.5 miles SW of Neola

6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 05/16/2001 to 05/15/2002 Drilling and completion of oil/gas well
in Neola area.

-----*

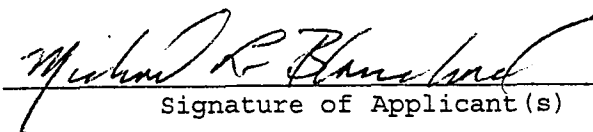
7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
US 1S 2W	Entire TOWNSHIP															

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).


Signature of Applicant(s)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned well.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

9. Well Name and Number

10A2
BLANCHARD #3-10B1

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332223

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N : NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 9-Jun-01

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6/02/2001 SPUD WELL, DRILL 12.750" OD HOLE FROM SURFACE TO 3518'.

6/6/2001 RIH W/ 66 JTS. 9 5/8" OD, 36.00#, K-55 LTC AND 13 JTS. 9 5/8" OD, 40.00#, K-55 LTC CASING (3522.13')

6/7/2001 PUMP 10 BBLS SUPER FLUSH, 770 SX/251 BBLS. HALCOLITE 3% CACL .125# POLYFLAKE, 12.7#, 1.83 YIELD
FOLLOWED BY 215 SX / 44.5 BBLS, PREM AG 300 2% CACL .125# POLY, 15.8#, 1.16 YIELD,

TOP OUT CEMENT - 400 SX / 79.4 BBLS PREM AG 300 3% CACL, 15.8#, 1.16 YIELD CEMENT FELL 47' BELOW G.L.

6/8/2001 NIPPLE UP BOP'S REDI MIX 9 5/8" CASING TO SURFACE AND CEMENT CELLAR, PU ON WELLHEAD AND WOC
NU BOP'S AND WELD FLOWLINE AND CHOKE LINE, TEST BOP'S TO 5000 PSI HIGH AND 500 PSI LOW.

6/9/2001 PU BHA AND DRILL 8.750" OD HOLE FROM 3359' TO 3470', PRESSURE TEST CASING TO 1000 PSI, CONTINUE TO DRILL
8.750" OD HOLE TO 4214'.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich Title Production Foreman Date 12-Jun-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10^{A2}~~10B1~~

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 16-Jun-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6/09/2001 TO 6/16/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 4214' TO 7428'.

RECEIVED

JUN 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich Title Production Foreman Date 18-Jun-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well



Oil Well



Gas well



Other (specify)

9. Well Name and Number

BLANCHARD #3-10^{#2}~~31~~

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332223

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., h: NWNW SEC. 10 1S 2W 6

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 23-Jun-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6/16/2001 TO 6/23/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 7,428' TO 9,179'.

RECEIVED

JUN 23 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

25-Jun-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10⁸²BT

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N : NWNW SEC. 10 1S 2W 6

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 2-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6/23/2001 TO 6/30/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 9,179' TO 10,865'.

RECEIVED

JUL 05 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Craig Goodrich

Title

Production Foreman

Date

2-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10^{#2}BT

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well



Oil Well



Gas well



Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio

7-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6/3/2001 TO 7/07/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 10,865' TO 11,587'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

9-Jul-01

(State Use Only)

RECEIVED
JUL 10 2001
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify) _____		6. Lease designation and Serial Number FEE
2. Name of Operator Devon Energy Production Company, L.P.		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 290 Neola, UT 84053		8. Unit or Communitization Agreement
4. Telephone 435-353-5782		9. Well Name and Number BLANCHARD #3-10A2
5. Location of Well Footage : 1157 FNL 1297 FWL County : DUCHESNE QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6 State : Utah		10. API Well Number 4301332223
		11. Field and Pool, or Wildcat BLUEBELL/LGR-WASATCH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion **14-Jul-01**

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/07/2001 TO 7/14/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 11,587' TO 12,312'.

RECEIVED
JUL 17 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Name & Signature Craig Goodrich Title Production Foreman Date 17-Jul-01
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

8. Unit or Communitization Agreement

1. Type of Well



Oil Well



Gas well



Other (specify)

9. Well Name and Number

BLANCHARD #3-10A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332223

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 21-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/14/2001 TO 7/21/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 12,312' TO 12,850'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

24-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

1. Type of Well



Oil Well



Gas well



Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec. T., R., M: NWNW SEC. 10 1S 2W 6

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | DRILL |

Date of Work Completion 28-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/21/2001 TO 7/23/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 12,850' TO 13,000', TD INT. HOLE.

7/24/2001 TRIP OUT OF HOLE RU SCHLUMBERGER AND RUN SONIC - CALIPER LOG.

7/25/2001 TRIP IN HOLE TO CONDITION AND LD DRILL PIPE.

7/26/2001 TO 7/27/2001, RIH W/ FLOAT SHOE, 2 JTS. 7" 29#, P-110 CSG, FLOAT COLLAR, 74 JTS., 7", 29#, P-110 CSG., 212 JTS. 7", 26#, P-110 CSG., 2 JTS., 7", 29#, P-110 CSG., (12,998.43' PIPE STRAP.)

7/28/2001, RU HALLIBURTON, MIX AND PUMP 40 BBLS. SUPER FLUSH, 30 BBLS. WATER, 610 BBLS. 50/50 POZ 14.3# FOAMED CEMENT, USED 296,000 SCF OF NITROGEN, STARTING PRESSURE OF 2700 PSI, ENDING PRESSURE OF 5800 PSI, FINISHED PUMPING FOAMED CEMENT, FOLLOW W/ 146 BBLS., 50/50 POZ, 14.3#, TAIL CEMENT, (2975 TOTAL SX), START DISPLACEMENT, DISPLACE WITH 488 BBLS. STARTING PRESSURE 850 PSI, ENDING PRESSURE 2282 PSI, BUMP PLUG AND CHECK FLOATS, FLOATS HELD, PUMP 3 BBLS. WATER DOWN ANNULUS, FOLLOWED BY 2 BBLS. CAL SEAL, 14.6#, CEMENT, PRESSURED UP TO 700 PSI, PUMP 3 BBLS. WATER BEHIND CAP, SI W/ 790 PSI. WOC, SET CASING SLIPS, RAISE BOP, CUT OFF 7" CASING, CHANGE OUT SPACER SPOOLS ON BOP'S, NU BOP'S.

RECEIVED

JUL 2 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

31-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well



Oil Well



Gas well



Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion

4-Aug-01

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7-29-2001 CHANGE OUT PIPE RAMS AND KELLY, TEST BOP AND MANIFOLD TO 500, 5000 AND 10000 PSI.

7-30-2001 DRILL OUT FLOAT COLLAR, EMENT AND FLOAT SHOE, TEST CASING TO 1000 PSI.

7-30-2001 TO 8-04-2001, DRILL 6.125" OD HOLE FROM 13,000' TO 13,364'.

RECEIVED

AUG 08 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

6-Aug-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease designation and Serial Number.

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

1. Type of Well



Oil Well



Gas well



Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio

11-Aug-01

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

8-04-2001 TO 8-11-2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 13,364' TO 13,911'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

13-Aug-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 18-Aug-01

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

8-11-2001 TO 8-18-2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 13,911' TO 14,785'.

RECEIVED

AUG 21 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

20-Aug-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well



Oil Well



Gas well



Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec. T., R., N.: NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio 25-Aug-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

8-18-2001 TO 8-25-2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 14,785' TO 15,350'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

27-Aug-01

(State Use Only)

RECEIVED
28 AUG 01
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FNL 1297 FWL		8. WELL NAME and NUMBER: BLANCHARD 3-10A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301332223
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 TIS R2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REVISE TOTAL DEPTH TO 15800' FROM 15500'. TD IS IN THE WASATCH 235.

RECEIVED

AUG 30 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER
SIGNATURE *John Pulley* DATE 8/30/2001

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9-7-01
Initials: CHD

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-30-01
By: *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 1-Sep-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

8-25-2001 TO 8-30-2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 15,350' TO 15,800'.

8-31-2001, RU SCHLUMBERGER TO RUN LOGS

9-01-2001, CLEAN OUT AND CONDITION HOLE, PREPARE TO RUN AND CEMENT 5" LINER.

RECEIVED

SEP 06 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

5-Sep-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BLANCHARD #3-10A2

10. API Well Number

4301332223

11. Field and Pool, or Wildcat

BLUEBELL/LGR-WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1157 FNL 1297 FWL

County : DUCHESNE

QQ, Sec, T., R., N: NWNW SEC. 10 1S 2W 6

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion 4-Sep-01

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

9/02/2001, RIH W/ FLOAT SHOE, 2 JTS. 5", 21.36#, P-110 HYDRILL CASING, FLOAT COLLAR, 72 JTS. 5", 21.35#, P-110 HYDRILL CASING, BAKER CMC LINER HANGER, TOL @ 12,572.45', FLOAT SHOE @ 15,795.90'. CIRCULATE LINER AND RU HALLIBURTON TO CEMENT LINER, MIX AND PUMP 5 BBLS. FRESH WATER SPACER, 21 BBLS. SD SPACER, 5 BBLS. FRESH WATER SPACER, 273 SX, (79 BBLS.), PREM. AG CMT, 15.6#, 1.61 YIELD, DISPLACE W/ 52 BBLS. FRESH WATER, 82 BBLS MUD, PUMPED PLUG W/ 700 PSI OVER, FLOATS HELD. RD HALLIBURTON
9/03/2001, TIH W/ BIT, DRILL CEMENT FROM 12,107' TO 12,572', TEST LINER TOP TO 25#, 14.8#, MWE, DISPLACE HOLE W/ FRESH WATER,
9/04/2001 LD DRILL PIPE AND COLLARS, RELEASE RIG.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Title

Production Foreman

Date

10-Sep-01

(State Use Only)

devon

ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH 84053

Telephone:(435) 353-5785
Facsimile: (435) 353-4139

December 17, 2001

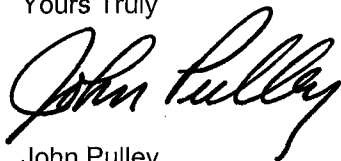
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: ~~Blanchard 3-10A2 Completion Report~~
Boren 4-9A2 Sundry Notice of Intent

Enclosed is the Completion Report for the Blanchard 3-10A2. The logs will be mailed under a separate cover. I am also enclosing a Sundry Notice of Intent to add and acidize additional Wasatch perforations.

Please address any questions or concerns to me or George Gurr at 435-353-5785 or 353-5784.

Yours Truly



John Pulley
Sr. Operations Engineer

RECEIVED

DEC 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	
b. TYPE OF WORK:		NEW <input checked="" type="checkbox"/>	HORIZ. <input type="checkbox"/>	DEEP- <input type="checkbox"/>	RE- <input type="checkbox"/>	DIFF. <input type="checkbox"/>
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.						
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053				PHONE NUMBER: (435) 353-4121		
4. LOCATION OF WELL (FOOTAGES) 1157 FNL 1297 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME						
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT or CA AGREEMENT NAME						
8. WELL NAME and NUMBER: BLANCHARD 3-10A2						
9. API NUMBER: 4301332223						
10 FIELD AND POOL, OR WILDCAT BLUEBELL/WASATCH-LGR						
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 1S 2W 6						
12. COUNTY DUCHESNE				13. STATE UTAH		

14. DATE SPURRED: 6/5/2001	15. DATE T.D. REACHED: 8/29/2001	16. DATE COMPLETED: 12/8/2001	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): KB 5409'
18. TOTAL DEPTH: MD 15,800 TVD 15,800	19. PLUG BACK T.D.: MD 15,725 TVD 15,725	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD 14,500 PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Run 1: Caliper, BHC Sonic, Array Induction, Nat GR Spectroscopy Run 2: BHC, Microlog, Array Induction, <i>SEE NO. 35 12-19-01</i> <i>ML-12-31-01</i>				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 P110	36 & 40	0	3,518		LITE	251	0, CIR	NONE
						G	127		
8.75	7 P110	26 & 29	0	12,998		G	756	3500, CAL	NONE
6.00	5 P110	21.4	12,572	15,800		G	79	12572, CBL	NONE

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	13,394	13,394	5" 21.4#					

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	13,528	14,466			13,528 - 14,466	3 1/8	212	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) WASATCH	14,602	15,712			14,602 - 15,712	3 1/8	231	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13528 TO 14466	15000 GALS 15% HCL WITH ADDITIVES AND 240 BALLS FOR DIVERSION
14602 TO 15712	17325 GALS 15% HCL WITH ADDITIVES AND 335 BALLS FOR DIVERSION

29. ENCLOSED ATTACHMENTS:

- ☒ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ☐ GEOLOGIC REPORT
☐ CORE ANALYSIS

- ☐ DST REPORT
☐ DIRECTIONAL SURVEY
☒ OTHER: MUD LOG

30. WELL STATUS:

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ACTIVE

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 12/8/2001	TEST DATE: 12/10/2001	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 580	GAS – MCF: 335	WATER – BBL: 156	PROD. METHOD: FLOWING
CHOKE SIZE: 16/64	TBG. PRESS. 600	CSG. PRESS. 0	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: ACTIVE

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD TO EL PASO (FORMERLY COASTAL FIELD SERVICES)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	6,636
				MAHOGANY BENCH	8,536
				TGR3	9,843
				HI	9,970
				CP70	10,740
				W090TU2	11,113
				W200	13,456
				W210	13,656
				W215	13,806
				W225	15,035

35. ADDITIONAL REMARKS (Include plugging procedure)

Logs run two cont: ☒ Neurton Density, ☒ GR spectroscopy, ☒ Cement bond log, ☒ Cast-V cement log, production log. - 12-19-01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) JOHN PULLEYTITLE SR. OPERATIONS ENGINEERSIGNATURE *John Pulley*DATE 12/17/2001

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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DEC 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157' FNL 1297' FWL		8. WELL NAME and NUMBER: BLANCHARD 3-10A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 1S 2W 6		9. API NUMBER: 4301332223
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/15/2003	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU SERVICE RIG
PULL SIDESTRING, RODS, AND 2 7/8" TUBING.
TIH WITH 5" 21.3# PLUG AND PACKER, SET PLUG AT 14,540', PACKER AT 13400'.
ACIDIZE THE EXISTING WASATCH PERFORATIONS 13528-14466' WITH 20,000 GALS 15% HCL WITH ADDITIVES AND
225 7/8" 1.3 SG BALLS.
SWAB BACK TO CLEAN UP
RUN PRODUCTION EQUIPMENT.

COPY SENT TO OPERATOR
Date: 5-21-03
Initials: CHD

DOGM

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER
SIGNATURE *John Pulley* DATE 5/19/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/21/03
BY: *[Signature]* (See Instructions on Reverse Side)

RECEIVED

MAY 21 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

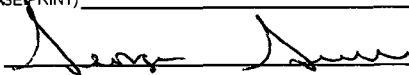
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: BLANCHARD 3-10A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157' FNL 1297' FWL		9. API NUMBER: 4301332223
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 10 1S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL, WASATCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/21/2003	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

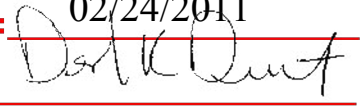
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET RBP @ 14,550' & PKR @ 13,365'. ACIDIZE EXISITING WASATCH PERFORATIONS 13,528 - 14,466' WITH 20,000 GALS 15% HCL WITH ADDITIVES & 215 1.3 SG PERFPAC BALLS FOR DIVERSION. SWAB BACK TO CLEANUP. RELEASE & LD RBP & PKR. RETURN TO PRODUCTION.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>ASSISTANT FOREMAN</u>
SIGNATURE <u></u>	DATE <u>8/7/2003</u>

(This space for State use only)

RECEIVED
AUG 12 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: BLANCHARD 3-10A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FNL 1297 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013322230000
PHONE NUMBER: 405 552-7883 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE
STATE: UTAH		
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/28/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 50%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 50%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Devon intends on isolating, perforating and acidizing the Lower Green River perforations 9,860 - 11,180' in two stages. Attachment: well history and procedure.		
Approved by the Utah Division of Oil, Gas and Mining Date: 02/24/2011 By: 		
NAME (PLEASE PRINT) Deanna Bell		PHONE NUMBER 435 353-5780
SIGNATURE N/A		TITLE Senior Field Technician
DATE 2/22/2011		

DEVON ENERGY PRODUCTION COMPANY, L.P.

**2004 WORKOVER
BLANCHARD 3-10A2
SECTION 10, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

OBJECTIVE

Perforate and acidize the Lower Green River in two stages. Stage 1, 10,544'-11180', 180', 360 holes. Stage 2, 9,860'-10,494', 240', 480 holes.

WELL HISTORY

WELL DATA:

API Number : 43-013-32223

Total Depth: 15800' PBD: 15,704'

Casing: Surface: 9 5/8" 36# & 40# K-55 set at 3518'

Intermediate: 7" 29# HCP-110 LT&C surface to 89'
7" 26# HCP-110 LT&C 89' - 9574'
7" 29# HCP-110 LT&C 9574'-12998'

Liner: 5" 21.4# P-110 Hydril 513 from 12572' to 15800'

Perforations: 14602-15712, 13528-14466, 2001
12616-13394, 11374-12528, 2004

WELL HISTORY:

11-09-01	Cleaned out to 15,725'
11-14-01	Halliburton ran GR/CCL/Bond log from 15731-12550, loggers PBTD 15742'. Good bond from TOL to TD. Ran CAST V log from TOL to 3500' to evaluate foamed cement bond.
11-16-01	Perforated Wasatch 14602-15712', 33 intervals, 231', 285 holes
11-20-01	Acidized perforations 14602-15712' with 17325 gals 15% HCL with 335 balls for diversion. Very little ball action.
11-28-01	Set RBP at 14500'
11-28-01	Finished perforating Wasatch 13528-14466, 20 intervals, 200', 212 holes.
12-06-01	Acidized perforations 13528-14466 with 15000 gals 15% HCL and 240 balls. Fair ball action
12-07-01	Flowed to tank battery
12-15-01	Ran production log with well flowing 480 BOPD, 156 BWPD, 220 MCFGPD on 16/64" choke, 450 psi FTP
	13858-13896 93% oil, 100% water
	13996-14023 3% of the oil
	14072-14085 2% of the oil
	14358-14376 2% of the oil
01-23-02	Pulled RBP at 14500'
01-31-02	Put on rod pump
04-28-03	Change from 1 ¾" to 1 ½" pump. Pumping 168" stroke (middle hole) 7.3 SPM.
07-16-03	Isolated and acidized the Wasatch perforations 13528-14466' with 20,000 gals 15% HCL and 225 balls for diversion. Very little ball action.
07-22-03	Returned to production from perforations 13528-15712'.
05-07-04	Perforate Wasatch 12616-13394, 25 int, 111 feet, 201 holes

BLANCHARD 3-10A2 RECOMPLETION 2011

05-12-04 Halliburton acidized with 12000 gals 15% HCL acid with additives and 225 balls. AIR 2.8 BPM, AIP 5800 psi, max pressure 6000 psi, max rate 6 BPM. Poor ball action

05-19-04 Perforate Wasatch 11374-12528', 49 int, 194 feet, 336 holes.

05-22-04 Halliburton acidized with 20,000 gals 15% HCL acid with additives and 350 balls. AIR 7 BPM, AIP 6200 psi

05-29-04 Finished fishing WCT TS plug from 12557'

06-03-04 Return to production pumping from 12024', perfs 11374- 15712

09-20-04 Finished running "Y" tool to log for water.

09-29-04 Run production log pumping 21 BOPD, 327 BWPD and 33 MCFGPD. Tagged up at 14935'

11375-11397	96% of the water
13858-13896	4% of the water, small oil entry ??
14653-14699	Possible gas
Below 14935	100% oil entry

10-07-04 Set straddle assembly from 11335-11436' to isolate water. Top and bottom packers are Baker 7" FH packers.

03-09-05 RIH w/ y-tool @ 11,165'. Set PSN @ 11,107'. 1-1/2" rod pump.

04-23-05 Extend straddle assy fm 11321' – 11486'. Ran National 1-1/2" pump. Set PSN @ 11113'.

2-21-06 Lower straddle assy 11328' – 11947'

10-14-06 Log csg & extend straddle assy 11325' – 12578' to isolate water.

PROCEDURE

1. MIRU workover rig with pump and tank.
2. Pull rods and tubing. Lay down rods.

3. Retrieve Straddle Assembly from well.

STAGE ONE. 10544-11180

4. Run and set a 7" CIBP at 11300', dump 2 sks of cement on top. Hydrotest the tubing to 9000 psi on TIH. Fill the hole with formation water and test the plug to 1000 psi. TOH
5. Perforate the interval 10,544'-11180' per the attached perforating schedule. Monitor fluid level and pressure while perforating.
6. TIH with a 7" treating packer on tubing, set the packer at 10450'.
7. Swab down to determine entry rate and oil cut.
8. Acidize with 8000 gals 15% HCL with additives and 500 Bio-balls for diversion. Treat at 5 to 8 BPM
9. Swab back until pH is five or greater. TOH with 7" packer.

STAGE TWO. 9860-10494

10. TIH and set a 7" RBP at 10520'.
11. Perforate stage two 9860'-10494' per the attached perforating schedule. Monitor the fluid level and pressure while perforating.
12. TIH with a 7" treating packer on tubing, set packer at 9750'. Fill and test annulus to 1000 psi. Swab test the perforations prior to acidizing.
13. Acidize Stage 2 with 10,000 gals 15% HCL acid with standard additives for the field and 600 Bio-balls for diversion.
14. Swab test until pH is five or greater.
15. Pull the RBP and packer, TOH, run production equipment, put the well on production from perforations 9860'-11180'

Tom Jantz
January 5, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: BLANCHARD 3-10A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FNL 1297 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013322230000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2011				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent sundry for Notice of Intent dated 022211 and approved on 022411. Retrieve staddle assembly from 11,325-12,578'. Set 7" composite bridge plug @ 11,300', cement on top, test to 1000 psi. Perforate Lower Green River 10,544-11,180', 24 intervals, 180', 360 holes. Swab test. Set 7" pkr @ 10,451', test to 1000 psi. Acidize w/ 8000 gals 15% HCL acid & 500 7/8" OD bioballs. Swab test. Release & LD pkr @ 10,451'. Set 7" R @ 10,530', 1 sack sand on top, test to 1000 psi. Perforate Lower Green River 9,860-10,494', 22 intervals, 240', 480 holes. Set pkr @ 9748', test to 1000 psi. Swab test. Acidize w/ 10,000 gals 15% HCL acid & 600 7/8" OD bioballs. Swab test. Release & LD pkr @ 9,748'. Return to production from Lower Green River perforations 9,860 - 10,494'. Attachment: well chronology 030711 to 040111.

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 5/20/2011	

BBA BLANCHARD 3-10A2
OH - Property #: 072006-001
WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
10-1-S 2-W-6	4301332223	40° 41' 43.42" N	110° 10' 5.54" E	5,896.00	27.00	5,923.00	5,896.00
Job Category	Primary Job Type			Secondary Job Type			
RECOMPLETION	COMPLETION			ADD PAY			
Job Start Date	Job End Date	AFE Number		Total AFE + Sup Amount			
3/7/2011 06:00	4/1/2011 19:00	154740		196,750			
Contractor, Rig Name		Rig Number		Rig Type			
MARTINEZ WELL SERVICE		1		WO/COMP/PU-ONSHORE			
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost		Cost Var ML	

Report # 1

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/7/2011 06:00	3/8/2011 06:00	6,080	6,080	15,800.0

Time Log Summary

-CREW TRAVEL -SAFETY MEETING ON ROADING RIG

ROAD RIG FROM 4-10B1 TO THE 3-10A2 SPOT IN AND RIG UP- REMOVE HORSES HEAD AND UNSEAT PUMP- FLUSH WITH 75 BBLS - PULL OUT OF HOLE WITH RODS AND LAY DOWN PUMP-ND WELLHEAD AND NU BOPS PULL OUT OF HOLE WITH 2 1/16" SIDE STRING

SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

Report # 2

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/8/2011 06:00	3/9/2011 06:00	8,840	14,920	15,800.0

Time Log Summary

-CREW TRAVEL - SAFETY MEETING ON MUDDY CONDITIONS

BLEED DOWN WELL SLIGHT BLOW- FINISH OUT OF HOLE WITH SIDE STRING -ND BOPS CHANGE OVER TO 2 7/8-RELEASE TAC-NU BOPS AND PULL OUT OF HOLE WITH TBG.

-SHUT WELL IN FOR NIGHT

WORK ON RIG FLOOR

CREW TRAVEL - 24

Report # 3

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/9/2011 06:00	3/10/2011 06:00	7,990	22,910	15,800.0

Time Log Summary

-CREW TRAVEL - SAFETY MEETING ON HYDROTESTING

BLEED DOWN WELL SLIGHT BLOW-RIG UP FOUR STAR HYDROTESTER AND START HYDRO TESTING IN HOLE BLEW HOLES IN 2 JNTS @ 9100-9200'-RIG DOWN HYDROTESTER PICK UP 12 JNTS T 2 7/8 AND LATCH UP TO STRADDLE ASSEMBLY- RELEASE AND START OUT OF HOLE SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 4

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/10/2011 06:00	3/11/2011 06:00	5,369	28,279	15,800.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING ON HOUSE KEEPING

BLEED DOWN WELL-SLIGHT BLOW ON CSG 50 PSI ON TBG-FINISH PULLING OUT OF HOLE WITH 2 7/8 TBG LAY DOWN STRADDLE ASSEMBLY-7" FH PACKER,40 JNTS 2 7/8,7" R-3 PACKER SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

Report # 5

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/11/2011 06:00	3/12/2011 06:00	13,190	41,469	15,800.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING ON WIRELINEING

BLEED OFF WELL SLIGHT BLOW - RIG UP WIRELINE RUN IN HOLE WITH 7" COMPOSITE BRIDGE PLUG AND SET AT 11,300' DUMP BAIL CEMENT ON TOP OF IT AND PRESSURE TEST TO 1000PSI SHUT WELL IN FOR WEEKEND.

CREW TRAVEL - 24


BBA BLANCHARD 3-10A2
OH - Property #: 072006-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA		State/Province UT		
Surface Legal Location 10-1-S 2-W-6	API/UWI 4301332223	Latitude (DMS) 40° 41' 43.42" N	Longitude (DMS) 110° 10' 5.54" E	Ground Elev ... 5,896.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,923.00	TH Elev (ft) 5,896.00

Report # 6

Report Start Date 3/14/2011 06:00	Report End Date 3/15/2011 06:00	Daily Cost 23,490	Cum Cost To Date 64,959	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL -SAFETY MEETING ON PERFORATING

-RIG UP THE PERFORATORS AND MAKE 7 PERF RUNS FROM 10,544'-11,180'-RIG DOWN PERFORATORS AND PICK UP 7" GRACO PACKER-RUN IN HOLE TO 10,450.55' AND SET. WITH 25,000# COMPRESSION - .-GET SWAB EQUIPMENT READY TO GO.

CREW TRAVEL - 24

Report # 7

Report Start Date 3/15/2011 06:00	Report End Date 3/16/2011 06:00	Daily Cost 6,915	Cum Cost To Date 71,874	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL - SAFETY MEETING ON SWABBING

CHECK PRESSURES 0 PSI ON CSG. 300 PSI ON TBG.

RIG UP FLOW LINE TO TANK,PRESSURE TEST CSG 1000PSI TOOK 197 BBLS TO FILL- START FLOWING

MADE 22 BBLS IN FIRST 20 MINUTES THEN DIED OFF WATCHED TILL 12:00PM WELL BLEW GAS. SHUT IN WELL FOR 1 HOUR PRESSURED UP TO 130 PSI-OPEN UP TO BLEED OFF FLOWED FOR A FEW MINUTES THEN WENT TO GAS- WELL WAS SLUGGING OIL EVER FEW MINUTES- WATCHED FLOW FOR REST OF DAY.

CREW TRAVEL, - 24

Report # 8

Report Start Date 3/16/2011 06:00	Report End Date 3/17/2011 06:00	Daily Cost 34,780	Cum Cost To Date 106,654	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL - SAFETY MEETING ON PUMPING ACID

CHECK PRESSURES 1150PSI ON TBG 0PSI ON CSG - FINISH RIGGING UP HALLIBURTON AND HAVE SAFETY MEETING-PRESSURE TEST LINES AND START ACID JOB

8000 GALLONS ACID AND FLUSH-SHUT IN WELL RIGGED DOWN HALLIBURTON-WELL ON SLIGHT SUCK

RIGGED UP TO TBG WITH CHOKE AND WAITED ON HALLIBURTON TO GET EQUIPMENT OFF LOCATION-

CHECK PRESSURE 400 PSI ON TBG OPEN UP TO FLOW TO FRAC TANK ON 32/64 CHOKE DIED DOWN TO A STEADY BLOW-RIGGED TBG UP TO FLOW LINE AND OPEN UP ON A 20/64 CHOKE-CHECK GAS HOUSE MAKE SURE OK.

SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 9

Report Start Date 3/17/2011 06:00	Report End Date 3/18/2011 06:00	Daily Cost 5,390	Cum Cost To Date 112,044	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON SWABBING

-CHECK PRESSURES 0 ON TBG 700 ON CSG- BLEED OFF CSG-OPEN TBG TO FRAC TANK HAD SLIGHT BLOW-RIG UP SWAB EQUIPMENT RUN INTO 900' WELL STARTED FLOWING - FLOWED BACK 9 BBLS OIL AND GAS- WELL DIED DOWN, RUN IN TAGGED FLUID AT 3,000' RUN TO 4,600' PULLED BACK 9 BBLS-WELL STARTED FLOWING OIL AND WATER ALOT OF GAS MADE 10 BBLS AND DIED OFF TO SLIGHT BLOW- STARTED SWABBING TAGGED AT 4,000' AFTER 10 RUNS RECOVERD 82 BBLS FLUID TOTAL .

SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

Report # 10

Report Start Date 3/18/2011 06:00	Report End Date 3/19/2011 06:00	Daily Cost 5,390	Cum Cost To Date 117,434	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL - SAFETY MEETING ON SWABBING

CHECK PRESSURES-1250PSI ON TBG 0PSI ON CSG

BLEED OFF TBG IT WAS STRAIGHT GAS-RIG UP SWAB EQUIPMENT AND START SWABBING-MADE 22 RUNS AND RECOVERED 152 BBLS FLUID 90% WATER 10% OIL AVERAGE, AND ALOT OF GAS.

CREW TRAVEL - 24

BBA BLANCHARD 3-10A2**WEST UNRESTRICTED****OH - Property #: 072006-001****devon****Well Chronology**

District		County	Field Name		Project Group		State/Province	
ROCKY MOUNTAIN		DUCHESNE	BLUEBELL		UINTA		UT	
Surface Legal Location		API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
10-1-S-2-W-6		4301332223	40° 41' 43.42" N	110° 10' 5.54" E	5,896.00	27.00	5,923.00	5,896.00

Report # 11

Report Start Date 3/21/2011 06:00	Report End Date 3/22/2011 06:00	Daily Cost 9,349	Cum Cost To Date 126,783	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON PRESSURE TEST

-CHECK PRESSURE-TBG 1200 PSI CSG 0 PSI

-BLEED OFF TBG AND RELEASE PACKER PULL OUT OF HOLE AND PICK UP 7" GRACO RBP RUN IN AND SET AT 10530' FILL AND PRESSURE TEST TO 1000 PSI - SPOT 1 SACK SAND ON TOP OF PLUG. SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 12

Report Start Date 3/22/2011 06:00	Report End Date 3/23/2011 06:00	Daily Cost 6,530	Cum Cost To Date 133,313	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL -SAFETY MEETING ON PERFORATING

CHECK PRESSURES 0 PSI ON TBG AND CSG-PULL OUT OF HOLE WITH TBG - RIG UP THE PERFORATORS AND MAKE 7 PERFORATING RUNS 1 MISS FIRE RUN TOTAL OF 8 RUNS TODAY SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

Report # 13

Report Start Date 3/23/2011 06:00	Report End Date 3/24/2011 06:00	Daily Cost 29,190	Cum Cost To Date 162,503	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON PERFORATING

-CHECK PRESSURES 0 PSI ON WELL-RIG UP THE PERFORATORS AND MAKE 3 FINAL RUNS-RIG DOWN PERFORATORS- PICK UP 7" PKR. AND RUN IN HOLE TO 9748' SET AND PRESSURE TEST TO 1000 PSI - RIG UP SWAB EQUIPMENT AND MAKE TWO SWAB RUNS - SWIVEL JOINT ON SINKER BARS PULLED APART,DROPPED SINKER BARS DOWN HOLE- PULL OUT OF HOLE WITH TBG. AND REMOVED SINKERBARS, START BACK IN HOLE WITH TBG

SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 14

Report Start Date 3/24/2011 06:00	Report End Date 3/25/2011 06:00	Daily Cost 37,501	Cum Cost To Date 200,004	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON PUMPING ACID

CHECK PRESSURES NO PRESSURE ON WELL-FINISH RUNNING IN HOLE WITH TBG SET PACKER AT 9748' FILL AND PRESSURE TEST CSG TO 1000PSI-TOOK 11 BBLS TO FILL.-RIG UP HALLIBURTON AND WAIT ON ACID

-ACID ARRIVED ON LOCATION FINISH GETTING HALLIBURTON READY TO PUMP-PUMP ACID JOB

WAIT FOR HALLIBURTON TO RIG DOWN AND MOVE OUT OF WAY-RIG UP SWAB EQUIPMENT AND START SWABBING. BEGINNING FLUID LEVEL WAS AROUND 7568' MAKE 2ND RUN WITH DEPTHOMETER TAG AT 7382' MAKE 3RD RUN TAG 6368 PULLED A TOTAL OF 27 BBL.

SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24

Report # 15

Report Start Date 3/25/2011 06:00	Report End Date 3/26/2011 06:00	Daily Cost 4,240	Cum Cost To Date 204,244	Depth End (ftKB) 15,800.0
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Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON SWABBING

CHECK PRESSURES 900 PSI ON TBG 0 PSI ON CSG

BLEED OFF TBG. RIG UP SWAB EQUIPMENT STARTED SWABBING - BEGINING FLUID LEVEL 5385'-MADE 15 RUNS AND RECOVERED 89 BBLS

SHUT DOWN FOR NIGHT

CREW TRAVEL - 24


BBA BLANCHARD 3-10A2
OH - Property #: 072006-001
WEST UNRESTRICTED**Well Chronology**

District	County	Field Name		Project Group		State/Province	
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL		UINTA		UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
10-1-S 2-W-6	4301332223	40° 41' 43.42" N	110° 10' 5.54" E	5,896.00	27.00	5,923.00	5,896.00

Report # 16

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/28/2011 06:00	3/29/2011 06:00	5,980	210,224	15,800.0

Time Log Summary

-CREW TRAVEL- SAFETY MEETING ON HOT OILING

-CHECK PRESSURES 1300 PSI ON TBG CSG DEAD

-RIGGED UP HOT OILER AND CLEANED RIG AND CELLAR- RIG UP SWAB EQUIPMENT AND START SWABBING.MAKE 69 BBLS 12 RUNNS

SHUT WELL IN NIGHT

CREU TRABEL - 24

Report # 17

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/29/2011 06:00	3/30/2011 06:00	6,415	216,639	15,800.0

Time Log Summary

CREW TRAVEL - SAFETY MEETING ON SWABING

CHEK PRESSURES. 1000 PSI ON TUBING CSG DEAD BLEED OFF WELL, RIG UP SWAB EQUIPMENT MADE 3 SWAB RANS FL DEPTH 2938 RECOVER 17 BBLS FLUID W/ 90% OIL CUT LOT OF GAS , IFL @ 2938 FFL 3548 RD SWAB EQUIPMENT RELEASE 7" PKR POOH W/TBG AND PKR LAYING DOWN TOTAL OF 49 JTS OF 2-7/8" TBG START TO TALLY IN HOLE W PRODUCCION TBG DETAIL 3-1/2" COLLAR W/ BULL PLUG , 2 JTS 3-1/2 TBG , 2-7/8" X 3-1/2" CHANGE OVER ,2-7/8" SEAT NIPPLE , 1 JT 2-7/8" TBG , 7 " TAC , 38 JTS 2-7/8" TBG.

SECURE WELL S-D-F-N

CREW TRAVEL - 24

Report # 18

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/30/2011 06:00	3/31/2011 06:00	5,340	221,979	15,800.0

Time Log Summary

CREW TRAVEL. SAFETY MEETING ON TRIPING PIPE IN THE HOLE .

CHEK PRESSURE ON TUBING AND CSG . 130 PSI ON TBG AND 130 PSI ON CSG

BELOW WELL DOWN RESUME TO RIH W/ PRODUCTION 2-7/8" TBG - ND BOPS, SET 7" TAC LAND TBG ON SPLIT HANGER W/ 20,000 TENSION .

CHANGE OUT RAM BLOCKS NU BOPS CHANGE OVER TO 2- 1/16 TBG EQUIPMENT- TIED BACK TO DOUBLE FAST RIH W / 122 JTS OF 1.9" TBG - SIDE STRING .

SECURE WELL S.D.F.N.

CREW TRAVEL - 24

Report # 19

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/31/2011 06:00	4/1/2011 06:00	7,000	228,979	15,800.0

Time Log Summary

CREW TRAVEL . SAFETY MEETING ON RUNING PIPE AND RODS INTO THE WELL.

CHECK PRESSURES ...

2- 1/16 TBG 120 PSI

CSG 120 PSI

BLOW WELL DEAD

RIH W/ SIIDE STRING , LAND TBG ON SPLIT HANGER W/ 5000 SET DOWN .

TAGGED CIRC SHOE JT #166 LD 1 JT. SPACE OUT W/24 FEET OF TBG SUBS. STING INTO CIRC SHOE, LAND TBG ON SPLIT HANGER . RD RIG FLOOR, ND BOPS NU WH. HOT OILER FLUSHED TBG W/ 75 BBLS WTR, CLEAN OIL OUT OF CELLAR, STEAM OFF EQUIPMENT. PU AND PRIME NEW PUMP. RIH W/ 68 3/4 GUIDED RODS AND 137 - 3/4 SLICK RODS .

LD 37- 3/4 SLICK RODS.

SDFN, CREW TRAVEL. - 24


BBA BLANCHARD 3-10A2
OH - Property #: 072006-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL		Project Group UINTA		State/Province UT	
Surface Legal Location 10-1-S 2-W-6	API/UWI 4301332223	Latitude (DMS) 40° 41' 43.42" N	Longitude (DMS) 110° 10' 5.54" E	Ground Elev ... 5,896.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,923.00	TH Elev (ft) 5,896.00

Report # 20							
Report Start Date 4/1/2011 06:00	Report End Date 4/2/2011 06:00	Daily Cost 12,118	Cum Cost To Date 241,096	Depth End (ftKB) 15,800.0			

Time Log Summary

-CREW TRAVEL- SAFETY MEETING ON ROADING RIG

**-BLEED OFF WELL AND FINISH RUNNING RODS-SEAT PUMP AND PRESSURE TEST TO 1000 PSI STROKE TEST TO 1000 PSI TOOK 6 STROKES-
HANG RODS OFF ON UNIT AND TURN ON MAKE SURE WORKING PROPERLY- CLEAN UP LOCATION AND RIG DOWN WORKOVER RIG-
ROAD RIG TO BOREN 6-16**

CREW TRAVEL

24 HR PRODUCTION

4-1-2011 156 - BOPD, 42 - BWPB, 10 - MCFD

4-2-2011 92 - BOPD, 335 - BWPB, 67 - MCFD

4-3-2011 63 - BOPD, 321 - BWPB, 67 - MCFD - 24

Report # 21							
Report Start Date 4/4/2011 06:00	Report End Date 4/5/2011 06:00	Daily Cost 0	Cum Cost To Date 241,096	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PRODUCTION - 59 BOPD, 309 BWPB, 67 MCFD - 24

Report # 22							
Report Start Date 4/5/2011 06:00	Report End Date 4/6/2011 06:00	Daily Cost -5,871	Cum Cost To Date 235,225	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PROD - 55 BOPD, 301 BWPB, 67 MCFD - 24

Report # 23							
Report Start Date 4/6/2011 06:00	Report End Date 4/7/2011 06:00	Daily Cost 501	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PRODUCTION - 61 BOPD, 314 BWPB, 67 MCFD - 24

Report # 24							
Report Start Date 4/7/2011 06:00	Report End Date 4/8/2011 06:00	Daily Cost 0	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PRODUCTION - 59 BOPD, 308 BWPB, 67 MCFD - 24

Report # 25							
Report Start Date 4/8/2011 06:00	Report End Date 4/9/2011 06:00	Daily Cost 0	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PRODUCTION

04-08-2011 / 55 - BOPD, 306 - BWPB, 67 - MCFD

04-09-2011 / 63 - BOPD, 335 - BWPB, 67 - MCFD

04-10-2011, / 52 - BOPD, 286 - BWPB, 67 - MCFD - 24

Report # 26							
Report Start Date 4/11/2011 06:00	Report End Date 4/12/2011 06:00	Daily Cost 0	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PRODUCTION

04-11-2011 / 57 - BOPD, 313 - BWPB, 67 - MCFD - 24

Report # 27							
Report Start Date 4/12/2011 06:00	Report End Date 4/13/2011 06:00	Daily Cost 0	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24HR PRODUCTION**04/12/2011 49-BOPD, 317-BWPB, AND 67-MCFPD - 24**

Report # 28							
Report Start Date 4/13/2011 06:00	Report End Date 4/14/2011 06:00	Daily Cost 0	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24HR PRODUCTION 4/13/2011 57-BOPD, 304-BWPB, AND 67-MCFPD - 24

Report # 29							
Report Start Date 4/14/2011 06:00	Report End Date 4/15/2011 06:00	Daily Cost 0	Cum Cost To Date 235,726	Depth End (ftKB) 15,800.0			

Time Log Summary

24 HOUR PRODUCTION

04-14-2011 / 51- BOPD, 297 - BWPB, 67 - MCFD - 24

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DEVON ENERGY PRODUCTION CO., LP Operator Account Number: N 1275
Address: P.O. BOX 290
city NEOLA
state UT zip 84053 Phone Number: (435) 353-5784

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332223	BLANCHARD 3-10A2		NWNW	10	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	13149	13149				4/1/2011	
Comments: RECOMPLETE TO LOWER GREEN RIVER 9,860 - 10,494' <i>GR-WS per spacing order</i> — <i>5/31/11</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

GEORGE GURR

Name (Please Print)

George Gurr

Signature

PRODUCTION FOREMAN

5/20/2011

Title

Date

RECEIVED
MAY 23 2011

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

2. NAME OF OPERATOR:
LINN OPERATING, INC N4115

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Rains
Vice President

RECEIVED
SEP 16 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets II DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

(5/2000)

DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

(5/2000)

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(See Instructions on Reverse Side)

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan

TITLE Reg. Compliance Supervisor

SIGNATURE [Signature]

DATE 9/23/2014

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